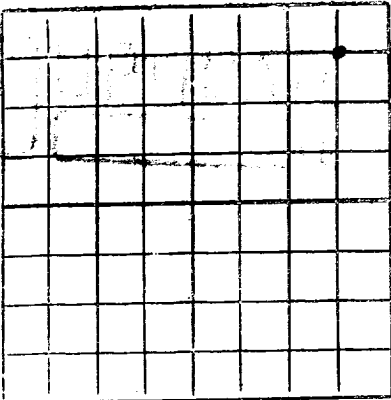


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 87500

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Cactus Drilling Company

Shell State No. 1

Well No. **1** (Company or Operator) **NE** **NE** **17** **22** (Lease) **35**
Well No. **Wildcat**, in **1/4** of **1/4** of Sec. **17**, T. **Lea**, R. **35**, NMPM.
Well is **660'** feet from **North** line and **660'** feet from **East** line
of Section **17** of Section **6-10** If State Land the Oil and Gas Lease No. is **B-11459 (Shell Farmout)**
Drilling Commenced **6-10-19** Drilling was Completed **7-10-19**
Name of Drilling Contractor **Cactus Drilling Company**
Address **San Angelo, Texas**
Elevation above sea level at Top of Tubing Head **3585** The information given is to be kept confidential until **19**

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1452	0	Mud Circulated		Pulled when plugged.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____
Denth Cleaned Out _____

JORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, subunit report on separate sheet and attach hereto

0 1452 TOOLS USED
Rotary tools were used from 1452 feet to 1180 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

Dry Hole

PRODUCTION

Put to Producing Hole Full Water 0
OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

1860 Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1910	T. Devonian	T. Ojo Alamo	
T. Salt. 2810	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 3905	T. Montoya	T. Farmington	
T. Yates. 4175	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface, Sand & Red Bed	3960	4000		Red bed & Sand
50	1452	1402	Red bed-red rock & Shale	4000	4015		Lime
1402	1665	263	Redrock sandy shale	4015	4040		Broken Lime
1665	1675		White Sand	4040	4085		Broken Lime sand shale
1735	1840		Red bed, sand & shale	4085	4145		White Hard Lime
1840	1990		Anhydrite	4145	4175		Broken Lime-Bentonite
1890	2810		Sale & Potash w/red bed & anhy breaks	4175	4180		Hole full water
2810	3750		Anhydrite w/salt streaks				Plugged & abandoned
3750	3930		Hard Lime				
3930	3930		Blue shale broken lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

7-10-54

Cactus Drlg. Co.
Company or Operator
Name
Box 348, San Angelo, Texas
Address
Superintendent
Position or Title