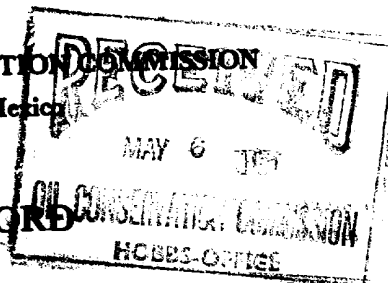


AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORDED



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Superior Oil Company

(Company or Operator)

State-Nix

(Lease)

Well No. **1-23**, in **SE** 1/4 of **SW** 1/4, of Sec. **23**, T. **-22-S**, R. **-35-E**, NMPM.

Well is 660' feet from South line and 1980' feet from West line

of Section **23** If State Land the Oil and Gas Lease No. is _____
Drilling Commenced **April 6**, 19**53** Drilling was Completed **May 1-**, 19**53**

Name of Drilling Contractor..... **G & V Well Servicing Company**

Name of Dining Club.....
Address..... **Odenia, Texas**

Address.....
Elevation above sea level at Top of Tubing Head..... **3595' O.L.**..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from.....to.....None.....No. 4, from.....to.....

No. 2, from.....to.....No. 5, from.....to.....

No. 3, from.....to.....No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to **None** feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36#	New	1800'	Baker	---	---	Surface String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	1882'	960	Plug	9.2	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Notes

Result of Production Stimulation.....

...Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4395 feet, and from --- feet to --- feet.
Cable tools were used from --- feet to --- feet, and from --- feet to --- feet.

PRODUCTION

Put to Producing ---, 19---

OIL WELL: The production during the first 24 hours was None barrels of liquid of which ---% was oil; ---% was emulsion; ---% water; and ---% was sediment. A.P.I. Gravity ---

GAS WELL: The production during the first 24 hours was None M.C.F. plus --- barrels of liquid Hydrocarbon. Shut in Pressure --- lbs.

Length of Time Shut in ---

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1835'
T. Salt. 1988'
B. Salt. 3828'
T. Yates. 4043'
T. 7 Rivers. 4185'
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash.
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1835	1835	Caliche, Redbeds & Shale				
1835	1988	153	Anhydrite				
1988	3828	1840	Salt				
3828	4043	215	Dolomite				
4043	4185	142	Sand & Dolomite				
4185	4395	210	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Superior Oil Company

May 3, 1953

(Date)

Name L. J. Willis L. J. Willis

Address Midland, Texas

Position or Title Petroleum Engineer

SUPERIOR - STATE-WIK #1-21

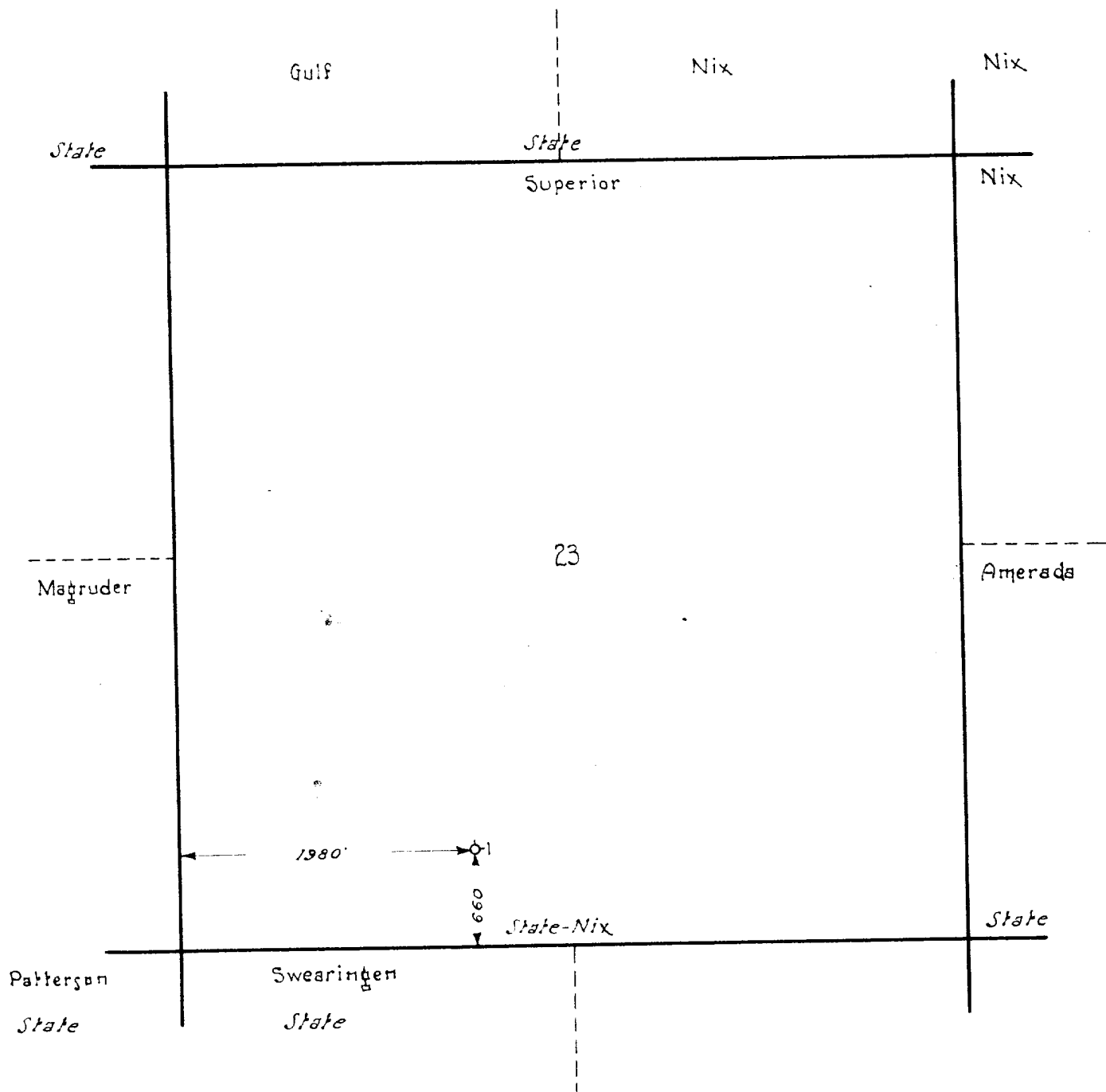
- DST #1 - 3853-3894 - Open 10 mins. VWBA to dead in 5 mins.
Res. 10' drilling mud. H. S. SHFP - 0%.
15 Min SHFP - 0%. Hydrostatic - 2030%.
- DST #2 - 4109-4165 - Open 60 mins. WBA thruout test. Res. 150'
drilling mud / 180' black muddy sulfur water.
Chlorides 48,500 ppm. H. S. SHFP - 0%-150%.
30 Min SHFP - 200%. Hydrostatic - 2300%.
- DST #3 - 4230-4259.- Open 30 Mins. VWBA to dead in 25 mins.
Res. 65' drilling mud. H. S. SHFP - 0%
15 Min SHFP - 1380%. Hydrostatic - 2380%.

SECRET

1. The first of these is the fact that the
2. The second is the fact that the
3. The third is the fact that the

4. The fourth is the fact that the
5. The fifth is the fact that the
6. The sixth is the fact that the

7. The seventh is the fact that the
8. The eighth is the fact that the
9. The ninth is the fact that the



THE SUPERIOR OIL COMPANY

State - Nix
Sec. 23 T.22-S R-35-E
Lea County, N. Mex.

Scale 1" = 1000'

I, D. W. Prescott, do hereby certify the
above survey is true and correct
By: *D. W. Prescott*

PETROLEUM ENGINEER
THE SUPERIOR OIL COMPANY