(Form C-103)
(Revised 7/1/52)

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1956 JUN 6 AM 10:07

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) perforating & sandfracing	x

June 5, 1956 (Date) Artesia, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Carper Drilling Co., Inc. (Company or Operator) Carper Rendel (Lease)

Carper Drilling Co., Inc. (Contractor), Well No. 2-A in the NW ¼ NE ¼ of Sec. 24,

T. 22S., R. 35E., NMPM., Jalmat Pool, Lea County.

The Dates of this work were as folows:

Notice of intention to do the work (was) (was not) submitted on Form C-102 on (Cross out incorrect words), 19....,

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On May 29, we perforated from 3740-52, and from 3754-62 using 4 shots per foot. We then sand-fraced using 10,000 gals. lease crude, 10,000# sand and 1000# adomite. Breakdown pressure was 2000#, treating pressure 1600# injection rate was 20.9 BPM. A bridging plug was then set at 3731', and tested with 3000#. We then perforated from 3698'-3712' using four shots per foot. We sand fraced with 8000 gals. lease crude, 1 1/4# sand per gallon and 1000# adomite. Breakdown pressure was 1800#, treating pressure 1600#, injection rate was 22.3 BPM. Well was shut in over nite and tubing run the next morning and the frac and load oil flowed back at the rate of 35 BOPH. After all treating oil returned, well produced at the rate of 11 BOPH.

Witnessed by A. L. Pierce (Name) Carper Drilling Company, Inc. (Company) Mgr. of rotary drilling (Title)

Approved: OIL CONSERVATION COMMISSION

(Name)

Engineer District I JUN 6 1956

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Vice-President

Representing Carper Drilling Co., Inc.

Address Artesia, New Mexico