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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State **TX** Fee ☐

5. State Oil & Gas Lease No.

B-267-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Cone
2. Name of Operator J. R. CONE	8. Farm or Lease Name Jalmat Yates Pool Unit
3. Address of Operator Box 871, Lubbock, Texas 79408	9. Well No. 3
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 22-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3575 Gr (datum)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: Formerly Carper Drilling Co. Randal-State "AX" No. 3. TD 3837'; 5-1/2" 15.5 lb casing cemented at 3849' with 600 sx; top Yates 3623'; casing perforated 3732-3754' (Yates Zone III) and 3791-3803' (Yates Zone V); original completion September, 1956.

December 20-23, 1965: Yates Zone V perfs 3791-3803' pump tested 100% water.

January 20-21, 1966: Work-over to eliminate Yates Zone V perfs and perforate casing opposite Yates Zones II and IV:

Pulled rods, pump and Baker AD tension packer. Schlumberger set Baker model K GIBP at 3785'. jet perforated with one 0.46" hole each at: 3696, 3698, 3700 and 3702' (Zone II); and at 3775 and 3776' (Zone IV). Set tension packer at 3760'. Unable to break perfs 3775-3776' with 250 GA via tubing under 1420 psig. Re-set packer at 3720'. Treated perfs 3696-3702' via tubing-casing annulus with 500 GA under maximum pressure 500 psig. Ran open-end tubing to 3765'. Baker model 45-A tension anchor (top) at 3668. Top of seating nipple at 3663'. Ran 1-3/4" tubing pump plunger on 3/4" rod string. KO well on 14.1 - 64" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm TITLE Engineer DATE Sept. 17, 1966

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: