NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS: 3:48

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED DATE WORK PERFORMED Taly 15, 17, 1956 POOL Talmet (011) This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Detailed account of work done, nature and quantity of materials used and results obta Prilled 7 7/8-inch hole to 4003 feet, total depth, Ran 125 joints (338.5 feet) 5 1/2-inch (D, 14-pound, J-55, seemless, 8 Rd thread, 57Ed, new casing, Comented seeing at 4003 feet with 550 seemless, 8 Rd thread, 57Ed, new casing, Comented vasing at 4003 feet with 150 seems talk 10 seems talk 11 coment and Disavix A). Yeless of coment within equivalent to 829 cobed feet as compared to calipared values of coment within equivalent to 829 cobed feet as compared to calipared values of 510 Ph, Taly 15, 1956, MCI 22 hours, Terred centing with 1800 pcf for 30 minutes, 150 pressure loss, 131d not drill plug (top of coment plug in casing 3850 feet). Proceeded to occupiete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name And Andreas Andre	COMPANY J. R. Cone	. 1706 Great Plain (Addre	Life Building	I. Inbbook, Te	306
This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obta Prilled 7 7/8-inch hole to 4003 feet, total depth. Ran 125 joints (3388.5 feet) 5 1/2-inch D, 14-pound, J-55, seamless, 8 Rd thread, 5785, new easing. Comments of the constant of the c	LEASE Niz State	WELL NO.	UNIT D	S eq. 24, T -	22-8, R -35-E
Detailed account of work done, nature and quantity of materials used and results obta Prilled 7 7/8-inch hole to 4003 feet, total depth. Ean 125 joints (3382.5 feet) 5 1/2-inch (D. 14-pound, J-55, seemless, 8 Rd thread, 578C, new seating. Committed consing at 4002 feet with 1500 seeks (15) seeks		ED July 15, 17,	1956 POOL	Telmat (Oil)	
Detailed account of work done, nature and quantity of materials used and results obtated account of work done, nature and quantity of materials used and results obtated by the control of the country of	This is a Report of: (Ch	eck appropriate blo	ock) TRe	sults of Test of	of Casing Shut-of
Detailed account of work done, nature and quantity of materials used and results obta Drilled 7 7/8-inch hole to 4003 feet, total depth. Ran 125 joints (338: 5 feet) 5 1/3-inch Dr. 14-pound, J-55, seemless, 8 Rd thread, 5EC, new easing. Commuted easing at 4002 feetwith 550 sects (450 sects 110 cement and BW Dissura A plus 45 bentonite plus 22 pounds selt per sect; and 100 sects 1,1 cement and BW Dissura A plus 45 bentonite plus 22 pounds selt per sect; and 100 sects 1,1 cement and BW Dissura A plus 45 bentonite plus 27 pounds selt feet from 4003 feet to top of Rastler et 1700 feet. Plus does 5:10 PM, Puly 15, 1956. WCC 42 hours. Tested easing with 1800 ped for 30 minutes. Bo preserve loss. Bid not drill plus (top of cement plus in casing 3950 feet). Proceeded to odeplete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF flev. TD PBD Prod. Int. Compl Date Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas-Production, bbls. per day Gas-Production, bbls. per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Manuell All Manuell Additional Production of the best of my knowledge. Name Manuell All Manuell Additional Production of the best of my knowledge.	<u></u>			madial Work	
Detailed account of work done, nature and quantity of materials used and results obtated by the control of the country of the	Beginning Drill	ing Operations			
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