OIS	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		1
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFI	CE	
OPERATOR.		

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

U.S.G.S. LAND OFFICE		14 - 1	ICAP!		IC DED		M Water to	79.30	(Rev 3-55)		
TRANSPORTER GAS PRORATION OFFICE							N WELLS	// .	³ 0. 0. c.		
OPE RATOR							nmission Rule	1106)	AM BU		
Name of Company Sch	ermerhorn	Oil Cor	įt.	L	ubboc	k. Texa	Plains 8				
Lease Cone Jairur i		Well	l No. U	Jnit Letter 1	Section 24	Township	22 5	Range	55 E		
Date Work Performed 8/10 6 19/06	Pool	deltat i	tos			County					
THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):											
Plugging	_	Remed	ial Work								
Detailed account of work	k done, nature and	d quantity of m	aterials us	ed, and res	sults obta	ined.					
Tubin was pulled and reprise in well to spot all of 30 suchs upon corp. I in of a fath a section balow in 1/20 desired at 1993'. Cashn (5 1/2") was cut off at 1983' and pulled. Rea tubing in well and placed 25 sack plus at 1895' (top of 5 1/2" cash. stap) and 25 sacks at 1730' (base of 0 3/2") casher, not a shier that item bridge in on item line at 1982'. It is the well cloud wite a also which will be removed at later and an order to reconsiste well to interval 900' to 1,140' (ante sold samp for sater such is said to serve cone Jalmat Yates Port only attentional region of a samp for cashn later the top cote foundation is already for a sample of a father state. It is a sample to the moderate will a removal from the 5 3/2" and a such the moderate will a removal from the 5 3/2" and a such the moderate will a sample of the sample of t											
D F Elev.	ТД		PBTD	AL WELL I	DATA	Producing	Interval		mpletion Date		
					-	Locating	,				
Tubing Diameter	Tubing	Depth		Oil Stri	ing Diame	ter	Oil Strin	ng Dept	h		
Perforated Interval(s)											
Open Hole Interval				Produc	Producing Formation(s)						
			RESULTS	OF WOR	KOVER						
Test Date		Production BPD	Gas Production MCFPD			Water Production BPD C		ВЫ	Gas Well Potential MCFPD		
Before Workover											
After Workover				·							
OIL CO	DISERVATION CO	OMMISSION	<u> </u>	I her to the	eby certif e best of	y that the in my knowledg	nformation give	n above	l e is true and complete		
Approved by	No.)	Name		4. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6.	- 24	er.			
Title		Mine		Positi	ion	i .:20					
Date				Compa		A. LON			102		

El Paso Natural Gas Company. c.

El Paso, Texas SEP 2 19 58 41 64
August 31, 1964

Oil Conservation Commission State of New Mexico P. O. Box 1980 Hobbs, New Mexico

Gentlemen:

This is to advise that on July 31, 1964 the Schermerhorn Oil Corporation disconnected their Amerada State No. 1, Jalmat gas well, located in Unit I of Section 24, Township 22, Range 35, Lea County, New Mexico, from El Paso Natural Gas Company's gathering system.

Yours very truly,

EL PASO NATURAL GAS COMPANY

Kenneth N. Gordon

Dispatching Department

KNG:mgb

cc: Elvis Utz

E. A. Scearce

F. N. Woodruff

R. T. Wright

V. M. Plummer

Sam Smith

Measurement Department

Schermerhorn Oil Corporation

File