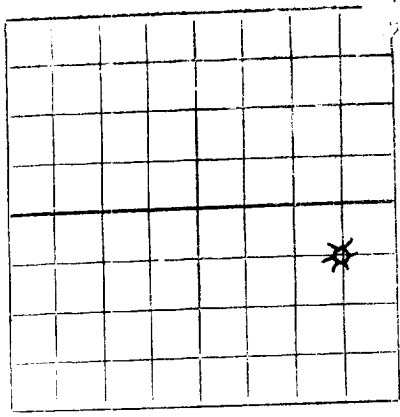


N.



AREA 840 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Schermerhorn Oil Corporation
(Company or Operator)

Amerada - State
(Lease)

Well No. **1**, in **NE** 1/4 of **SE** 1/4, of Sec. **24**, T. **22S**, R. **35E**, NMPM.
Jalmat Pool, **Lea** County.

Well is **1980** feet from **South** line and **660** feet from **East** line
of Section **24**. If State Land the Oil and Gas Lease No. is **NM - 1071**
Drilling Commenced **April 4,** 19**55** Drilling was Completed **April 14,** 19**55**

Name of Drilling Contractor **Carper Drilling Company**
Address **Carper Building, Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head **3584**. The information given is to be kept confidential until
Not Confidential, 19**55**

GAS OIL SANDS OR ZONES

No. 1, from **3601** to **3710** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	1707'	Float			Surface Production
5 1/2"	14#	New	3596'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1721	1000	Pump		
7 7/8"	5 1/2"	3594	250	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole (3594 - total depth) with 10,000 gallons oil-sand frac,
2# sand per gallon. Maximum (breakdown) pressure 1600#. Injection pressure
1400#.

Result of Production Stimulation
Well flowed gas at rate of 2,640 MCF per day, open flow
Depth Cleaned Out **3710 (T)**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3710 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

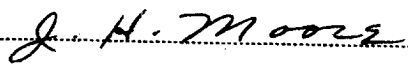
- | | | |
|---------------------------|---------------------|----------------------------|
| T. Anhy..... 1627 | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | T. Montoya..... | T. Farmington..... |
| T. Yates..... 3601 | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | T. | T. Morrison..... |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. |
| T. Abo..... | T. | T. |
| T. Penn..... | T. | T. |
| T. Miss..... | T. | T. |

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1627	1627	Caliche, gravel, red shale				
1627	2280	653	Anhydrite, stringers of red shale				
2280	3601	1321	Salt, stringers of anhydrite				
3601	3710	109	Sand, stringers of dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.


 _____ (Date)

Company or Operator Schermerhorn Oil Corporation Address Box 1537, Hobbs, New Mexico
 Name William S. Marshall Position or Title Geologist