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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-396-6
7. Unit Agreement Name Cone
Jalmat Yates Pool Unit
8. Name of Lease Name Tract 9
9. Well No. 3
10. Field and Pool, or Wildcat Jalmat (Oil)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☐ GAS WELL ☐ OTHER- Waterflood injection well
2. Name of Operator J. R. Cone
3. Address of Operator Box 871, Lubbock, Texas 79408
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 22 - S RANGE 35 - E N.M.P.M.
15. Elevation (Show whether OF, RT, etc.) 3557 Gr; 3567 KB (datum)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REPAIR WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	Conversion to water injection ☒
Under administrative order WFX # 276	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and state pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: TD 3875 KB; 5 1/2" - 14 lb csg. cem. @ 75' w/250 sx. Top Yates 3658'. csg perf'd 3766-3784 (Yates sand Zone III); 3795-3799 and 3804-3807 (Zone IV). Initial compl. as oil well November 21, 1957. WO for water injection Sept. 1 - Oct. 30, 1967; pulled rods, pump & tubing. Ran bit & scraper. CO to firm bottom @ 3843. Schl. perf'd w/hyper-jets; 2h @ 3676 (Zone I); 1h ea. @ 3706, 3716, 3723 & 3733 (Zone II); and 2h @ 3835 & 1h @ 3838 (Zone V). Ran Baker BPP & FB pkr m 2 7/8" tbg. straddled Zones I & II perfs; then treated same w/750 GA + 8 RCN balls plus 5000 gal wtr frac using 4500 lb. 20/40 sd and 3000 lb 10/20 sd AIR 14.1 BPM @ 2900 psi. 15.4 @ 1000 psi. straddled new Zone V perfs. Treated same w/ 250 GA @ 5 BPM @ 4600 psi. straddled old Zones III & IV perfs. Treated same w/800 GA @ 8.3 BPM @ 1700 psi. slight evidence upwards communication to Zones I & II. Laid down 2 7/8" tbg & pkr. Ran plastic coated Baker model 45-B safety shear tension pkr W/SN on bottom on 95 jts. 2 3/8" tbg. set pkr under 9 pts. tension. Bottom of pkr 2960'; bottom of string 2961'. Injected 500 gal. # 2 diesel down tbg. commenced Santa Rosa water October 30, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm - L. O. Storm TITLE Engineer DATE Dec. 29, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: