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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator J. R. CONE	
Address BOX 871, LUBBOCK, TEXAS 79408	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter etc.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE	
Lease Name CONE JALMAT YATES POOL UNIT TRACT 9	Well No. 4
Location Unit Letter 0 Feet From The 990 South Line and 1650 Feet From The East	Kind of Lease E-396-6
Line of Section 25 Township 22-S Range 35-E NEPM, IEA	State, Federal or Co. STATE

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS-NEW MEXICO PIPELINE CO.	Address (Give address to which approved copy of this form is to be sent) BOX 1510, MIDLAND, TEXAS
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rce. Is well actually connected? When
F 25 22-S 35-E	NO

If this production is commingled with that from any other lease or pool, give commingling order number: **Cone Jalmat Unit Agreement order # 2492, 8-11-63**

III. COMPLETION DATA	
Designate Type of Completion - (X) X	Well No. 4
Date Spudded July 13, 1957	Date Compl. Ready to Prod. Nov. 28, 1967
Pool JALMAT (OIL)	Name of Producing Formation YATES
Perforations Six Schlumberger HYPER-jet holes (0.44" diam.) equally spaced from 3775 to 3782' (Yates sd Zone III)	Depth of Perforations 3783 KB
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE 12 1/4" 7-7/8"	CASING & TUBING SIZE 9 5/8" casing 5 1/2" casing 2 3/8" tubing
DEPTH SET 273' KB 3879' KB 3783' KB	
SACKS CEMENT 200 sx - circ 150 sx Hung	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
Date First New Oil Run To Tanks Nov. 28, 1967	Date of Test Dec. 8, 1967
Length of Test 24 hours	Initial Pressure zero
Actual Prod. During Test 6	Oil-Blhs. 4
Pressure 48 psig	
Gas-Blhs. 2	
Stroke Size Not tested	

V. GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pitot, back pr.)	Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
APPROVED L. O. Storm , 19 12-29-67	
ENGINEER (Title)	
(Date)	

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.