

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SCHERMERHORN OIL CORPORATION, BOX 1537, HOBBS, NEW MEXICO  
(Address)

LEASE MILDRED WELL NO. 1 UNIT H S 25 T 22S R 35E  
DATE WORK PERFORMED Nov. 23, 1956 POOL JALMAT  
Nov. 25, 1956

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 122 joints, 3821', new, 14#, J-55, 5 1/2" casing to 3830'.  
Cemented in two stages with 300 sacks at bottom and 150 sacks  
through Halliburton DC tool at 1713'. After 48 hours tested  
casing with 500#. Held o.k. Drilled out cement in casing  
to 3829'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name R. F. Montgomery  
Title PRODUCTION MANAGER  
Date DEC 4 1956

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name William S. Shanks  
Position GEOLOGIST  
Company SCHERMERHORN OIL CORPORATION