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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Trice Production Company State
(Company or Operator) (Lease)
Well No. 1, in SE 1/4 of SE 1/4 of Sec. 36, T. 22, R. 35, NMPM.
Jalmat Pool, Lea County.
Well is 330 feet from South line and 330 feet from East line
of Section 36. If State Land the Oil and Gas Lease No. is E-9032
Drilling Commenced 4/19/57, 19... Drilling was Completed 5/1/57, 19...
Name of Drilling Contractor Bickerstaff & Tibbets
Address Central Bldg. Midland, Texas
Elevation above sea level at Top of Tubing Head 3526 df
3518 ai The information given is to be kept confidential until
19...

OIL SANDS OR ZONES No productive zones

No. 1, from 3690 to 3665 No. 4, from...to...
No. 2, from 3735 to 3710 No. 5, from...to...
No. 3, from 3785 to 3760 No. 6, from...to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...to...feet.
No. 2, from...to...feet.
No. 3, from...to...feet.
No. 4, from...to...feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	N	360'	Weatherford float	shoe & collar		Surface
5-1/2"	17#	N	3880'			3760-3785'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	360'	200	Pump & Plug		Chem Mud Used
7-7/8"	5-1/2"	3885'	200			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frac w/ 20,000 # sand & 20,000 gal. frac oil. Recovered some load oil. No commercial production.

Result of Production Stimulation

Depth Cleaned Out

TESTING OF WELL AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry & Abd., 19

OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was
was oil; % was emulsions; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....1618	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....1650	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....3500	T. Montoya.....	T. Farmington.....
T. Yates.....3665	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Gran Bl.....	T. Dakota.....
T. Glorieta.....	T.....	T. Morrison.....
T. Drinkard.....	T.....	T. Penn.....
T. Tubbs.....	T.....	T.....
T. Abo.....	T.....	T.....
T. Penn.....	T.....	T.....
T. Miss.....	T.....	T.....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			TD 3858'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

December 8, 1957

Company or Operator Trice Production Company

Address Box 167 Midland, Texas

Name W. J. Foreman Production Foreman