

Pool ARROWHEAD Operator Chevron USA Inc.
Continental Oil Company-Conoco Inc.
Arrowhead Grayburg Ut.
Lease Lockhart-B-1 Well No. 3¹⁶⁶ Unit J S 1 T 22 R 36

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
10-3-73 24	3	7	5	30	6000	
10-11-75 24	2	2	7	15	2143	
1-27-76 24	7	7	3	20	6667	
0-14-77 24	3	15	6	28	4667	
2-28-78 24	6	5	5	33	6600	
1-19-79 24	8	8	8	35	5625	
2-15-80 24	8	10	9	18	2000	
1-18-81 24	8	10	7	14	1750	
2-16-82 24	8	7	12	17	3800	
1-10-83 24	5	7	12	7	583	
9-84 24	-	10	7	21	3000	
2-6-85 24	-	7	5	33	7500	
2-24-86 24	-	7	5	10	2000	
19-87 24	-	13	5	10	2000	
5-88 24	5	8	10	18	1800	
25-88 24	-	9	10	16	1600	
10-89 24	-	5	10	17	1400	
2-90 24	-	5	4	14	3500	
15-91 24	m	99	10	450	4500	

Pool ARROWHEAD

Operator Continental Oil co.

Lease Lockhart B

Well No.

3

Unit

J

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1

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22

R

36

[illegible]

Pool ARROWHEADOperator CONTINENTAL OIL COMPANYLease LOCKHART BWell No. 3 Unit J S 1 T 22 R 36

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
November 22, 1950	33	8.7	33.4	46.4	1390
Jan 25, 1952	35	2	29	1	38
1-8-53 24 hr.	31	11	23	14.2	14.2
12-24-54 24 hr.	34	3	23	6	260
12-6-55 24 hr.	18	18	16	9.38	586
9-26-56 24 hr.	16	7	17	TSTM	
9-18-57 24 hr.	16	6	21	23.0	1095
9-16-58 24 hr.	16	9	12	25.6	2,133
9-3-59 24 hr.	12	13	13	14.3	1,100
9-7-60 24	13	5	14	248	248
7-6-61 24	12	6	12	8.53	211
9-25-62 24	12	11	12	10	533
10-7-63 24	12	4	12	5.0	417
9-13-64 24	12	5	9	9	1000
9-7-65 24	9	5	9	4	444
10-13-66 24	19	6	8	3	375
9-13-67 24	8	7	7	8	1143
9-21-68 24	7	5	7	3	430
10-6-69 24	7	5	5	TSTM	TSTM
9-21-70 24	6	5	4	13	3250
10-3-71 24	4	37	3	4	1333
10-3-72 24	3	35	5	12	4000