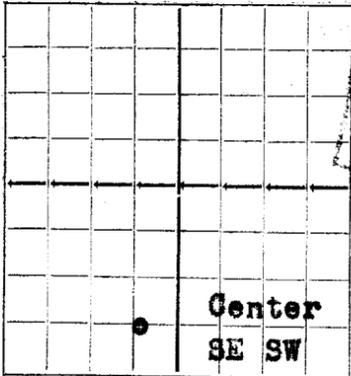


NEW MEXICO OIL CONSERVATION COMMISSION

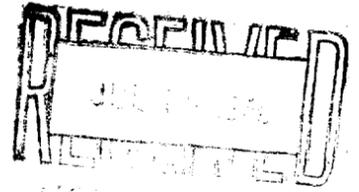
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

Gulf Oil Corporation **Tulsa, Oklahoma**
Company or Operator Address
H. T. Mattern E Well No. **10** in **SE SW** of Sec. **1**, T. **22S**
Lease
 R. **36E**, N. M. P. M., **Eunice** Field, **Lea** County.
 Well is **1980** feet south of the North line and **660** feet west of the East line of **SW/4**
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is _____, Address _____
 If Government land the permittee is _____, Address _____
 The Lessee is **Gulf Oil Corporation**, Address **Tulsa, Oklahoma**
 Drilling commenced **5-9-** 19**40** Drilling was completed **5-30-** 19**40**
 Name of drilling contractor **Parker Drilling Co.**, Address **Tulsa, Oklahoma**
 Elevation above sea level at top of casing **3504** feet.
 The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **3680'** to **3790'** No. 4, from _____ to _____
 No. 2, from **Pay 3720'** to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from **Rotary Hole** to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM		PERFORATED		PURPOSE
						FROM	TO	FROM	TO	
9-5/8"	25.7#	3-Gauge	Armco	290'						
5-1/2"	14	8	Smls.	3705'						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8	290'	200	Halliburton	Used 200# of calcium chloride	
7-7/8"	5-1/2	3705'	400	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE USED				

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **3790'** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **June 16,** 19**40**
 The production of the first 24 hours was **1,664** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. **Corrected 36.**
 If gas well, cu. ft. per 24 hours **2,110,080** Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. **Casing Pressure 1120# end 18 hour test.**

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16 day of July, 1940 at Tulsa, Oklahoma June 20, 1940
 Name [Signature] Position General Superintendent
 _____, Driller _____, Driller

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	14'		Cellar
	25		Caliche
	110		Sand
	130		Red rock
	260		Red rock & sand
	400		Red bed
	1150		Red bed & shells
	1200		Anhydrite & gyp
	1265		Anhydrite
	1396		Anhydrite & salt
	1596		Salt & anhydrite shells
	1710		Salt & anhydrite
	1895		Salt, anhydrite & shale
	2200		Salt & shells
	2420		Salt & anhydrite
	2505		Salt & shale
	2708		Anhydrite
	2780		Anhydrite & gyp
	2880		Anhydrite
	2926		Anhydrite & lime
	2950		Lime
	3020		Anhydrite & lime
	3790		Lime
			TOTAL DEPTH

GEOLOGICAL TOPS

Anhydrite	1175'
Salt Base	2500'
Yates	2700'
Knight	3400'
Penrose	3510'
Eunice Dolomite	3680'
Pay	3720'
Total Depth	3790'