

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 8/23/57  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company C. J. Saunders, Well No. 1, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
C, Sec. 1, T. 22-S, R. 36-E, NMPM., Eumont Gas Pool

Lea

County. Date Spudded. -- Recompleted 8/19/57  
Date Drilling Completed

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3539' D.F. Total Depth 3820' PBTD 3624'

Top Oil/Gas Pay 3378' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3378-3405 & 3416-3454 w/4 jets/ft, GR/N meas.

Open Hole -- Depth Casing Shoe 3628' (3 1/2") Depth Tubing 1 1/4" @ 3396'

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Choke Size --

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): -- bbls. oil, -- bbls water in -- hrs, -- min. Choke Size --

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: 3986 MCF/Day; Hours flowed 4 hr. rate

Choke Size 5/8" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals mud acid & 10,000 gals sand/oil

Casing Tubing Date first new Press. -- oil run to tanks

Oil Transporter --

Gas Transporter Permian Basin Pipeline Co.

Remarks: Tested well on 4 hr rate @ 3986 MCF/day, flowing thru 1 1/4" x 3 1/2" annulus w/ FCP - 465#, TP - 709#. Will run open flow potential upon securing pipeline Connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19 The Ohio Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: B. H. H. (Signature)

Title Assistant Superintendent

Send Communications regarding well to:

Name The Ohio Oil Company

Address Box 2107, Hobbs, New Mexico