NEV 1EXICO OIL CONSERVATION COM SSION Santa Fe, New Mexico



(Form C-104) Levised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: The Ohio Oil Company C. J. Saunders Well No. I in NE /A NW (Company or Operator) C. Sec. I T. 22-5 R. 35-2 NMPM, Eumont Gas Potential Lea County. Date Spudded Selevation S339 D.F. Total Depth 3820 Perto 3624 Perto 3624 Perto Casing Shoe 3628 (3±1) Perto 3624 Perto Casing Shoe 3628 (3±1) Perto 3624 Perto Casing Shoe 3628 (3±1) Perto Size Perto Size Natural Frod. Test — bbis.oil, — bbis water in hrs, min. Size Ossaing and Generating Record Choice Choice Size Perto Size					Hobbs, New Mexico	8/23/57
The Ohio oil Company C. J. Saunders Well No. 1 in. NE // NW (Company or Operator) C. Sec. 1 T. 22-5 R. 35-E NMPM, Eumont Gas Lea County, Date Spudded. The Date Depth 1820 Performed Street Form. Queen Selevation 3539 D.F. Total Depth 1820 Performed 3624 Top 011/Gas Pay 3378 Name of Pred. Form. Queen Please indicate location: D. G. B. A. Top 011/Gas Pay 3378 Name of Pred. Form. Queen Selevation 3539 D.F. Total Depth 1820 Performed Street Form. Queen Perforations 3378-3405 & 3416-3454 w/4 jets/ft, CR/N meas. D. D. C. WELL TEST Depth 1820 Performed Street Form. Queen D. D. C. WELL TEST Depth 1820 Performed Street Form. Queen D. D. C. WELL TEST Depth 1820 Performed Street Form. Queen D. D. C. WELL TEST Depth 1820 Performed Street Form. Queen D. D. C. WELL TEST Depth 1820 Performed Street Form. Queen D. D. C. WELL TEST Depth 1820 Performed Street Form. Queen D. D. C. WELL TEST Depth 1820 Performed Street Form. Queen D. D. C. WELL TEST Depth 1820 Performed Street Form. Queen D. D. D. Depth 1820 Performed Street Form. Queen Consider The Country of Values of Depth 1820 Performed Street Form. Queen D. D. Depth 1820 Performed Street Form. Queen Consider The Country of Values of Performed Street Form. Queen Consider The Country of Values of Performed Street Form. Queen Consider The Country of Values of Performed Street Form. Queen Consider The Country of Values of Performed Street Form. Queen Consider The Country of Values of Performed Street Form. Queen Company of Values of Performed Street Form. Queen Company of Values of Performed Street Form. Queen Title Assistant Superintendent Send Communications regarding well to: Name. The Ohio Oil Company The Ohio Oil Company The Ohio Oil Company Company or Opphory D. Name. The Ohio Oil Company	47 5 475	1100 co	D D O I		(Place)	
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Please indicate location: Please indicate location: Sievestion 3539 D.F. Total Depth 3820 PBID 3624	,,	c.	perator)	(Lease)	Fumont Cas	/4
Please indicate location: Top 01/Gas Pay 3378	Unit 1	Letter	C	, 1, R	, NMPM., Lunone das	Poo
Please indicate location: Top 01/Gas Pay 3378	••••••	Le	a	County Date Spudded	Recomple	eted 9/10/57
Top C1/Gas Pay 33/6' Name of Prod. Form. Queen PRODUCTING INTERVAL Perforations 3378-3405 & 3416-3454 w/4 jets/ft, GR/N meas. Depth Open Hole	Pie	ase indicate	location	Elevation 3539 D.	Fa Total Depth 38201	0/19/5/
E F G H Open Hole		ase marcate	iccauon.	Top Oil/Gas Pay 337	81 Ners of Book 5: Oueen	3024·
Perforations 3378-3405 & 3416-3454 w/4 jets/ft, GR/N meas. Depth Depth Open Hole	D	C B	A		Name of Prod. Form.	
Depth Depth Depth Casing Shoe 3628' (3½1')Depth 1½1' @ 3396 Dil Well Test Depth Dep	ł	X	ľ		har a alaciated at a	_
Open Hole — Casing Shoe 3628¹ (3½¹¹pepth 14¹ @ 3396 OIL WELL TEST — bbls,oil, — bbls water in — hrs,min. Size N	E	F G	H	Perforations 33/8-3	405 & 3416-3454 w/4 jets/ft, GI	R/N meas.
OII WELL TEST - Natural Prod. Test:				Open Hole	Casing Shoe 3628 (311) Tuber	oth 11" @ 3396'
Natural Prod. Tests:bbls.oil,bbls water inhrs,min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke of Chok						
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used);	1	K J	I		* http://www.	Choke
Choke Chok	[Tank Africa	bbls water in	hrs,min. Size_
load off used); bbls,oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Test: MCF/Day; Hours flowed Choke Size	M	N O	P	est After Acid or Fractur	e Treatment (after recovery of volume of oi	l equal to volume of
Natural Prod. Test: MCF/Day; Hours flowed Choke Size	- 1			load oil used):b	bls.oil,bbls water inhrs,	Choke min. Size
Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 3986 MCF/Day; Hours flowed 4 hr. Choke Size 5/811 Method of Testing: Back Pressure 1011 292 250 Choke Size 5/811 Method of Testing: Back Pressure 7-5/8 1196 400 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 qals mud acid & 10,000 qals sand/oil Casing Tubing Date first new Press. Pres				GAS WELL TEST -		
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 qals mud acid & 10,000 qals sand/oil Casing Tubing Date first new oil run to tanks Coil Transporter Gas Transporter Permian Basin Pipeline Co. Tested well on 4 hr rate @ 3986 MCF/day. flowing thru 1½" x 3½" annulus w/ FCP - 465#, TP - 709#. Will run open flow potential upon securing pipeline Connection. I hereby certify that the information given above is true and complete to the best of my knowledge. The Ohio Oil Company (Company or Operator) OIL CONSERVATION COMMISSION By: Assistant Superintendent Send Communications regarding well to: Name. The Ohio Oil Company	1011	T		Test After Acid or Fractur	e Treatment: 3986 MCF/Day; Ho	ours flowed 4 hr.
Sand	10	292	250	Shoke SizeMethod	or lesting: Dack Pressure	
Sand	7-5/8	1196	400	Acid or Fracture Treatment	(Give amounts of materials used, such as ac	id, water, oil, and
3700 200				sand): 500 gals mud	acid & 10,000 gals sand/oil	
3½11 3628 225 Gas Transporter Permian Basin Pipeline Co. marks: Tested well on 4 hr rate ② 3986 MCF/day, flowing thru 1½11 x 3½11 annulus w/ FCP - 465#, TP - 709#. Will run open flow potential upon securing pipeline Connection. I hereby certify that the information given above is true and complete to the best of my knowledge. proved	5 1 11	3700	200	Casing Tubing Press. Press.	Date first new	
Gas Transporter Permian Basin Pipeline Co. marks: Tested well on 4 hr rate @ 3986 MCF/day, flowing thru 1½" x 3½" annulus w/ FCP - 465#, TP - 709#. Will run open flow potential upon securing pipeline Connection. I hereby certify that the information given above is true and complete to the best of my knowledge. proved					College	-
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FCP - 465#, TP - 709#. Will run open flow potential upon securing pipeline Connection. I hereby certify that the information given above is true and complete to the best of my knowledge. The Ohio Oil Company (Company or Operator) By: Signature Title Assistant Superintendent Send Communications regarding well to: Name The Ohio Oil Company	marks:	Tested v	ell on 4	hr rate @ 3986 MCF/	day flowing thru 111 y 2111	w1w2/
Connection. I hereby certify that the information given above is true and complete to the best of my knowledge. Proved		FCP - 46	55#. T P -	709#. Will run oner	flow potential upon an arms.	utus w/
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(Signature) Title Assistant Superintendent Send Communications regarding well to: Name The Ohio Oil Company	~ **			•••	(Company or Operator)	
Title Assistant Superintendent Send Communications regarding well to: Name The Ohio Oil Company	OI	L CONSER	VATION	COMMISSION		
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B CALL WAY OF THE CALL OF THE					Name The Ohio Oil Company	
Address BOX 2107, Hobbs, New Mexico					Address Box 2107, Hobbs, New	Mexico