

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.
B-1534

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name State J-2
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No. No. 1
4. Location of Well UNIT LETTER B , 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Arrowhead Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Open Add'l Pay & Stimulate** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRR. POOH w/ Abq, rods & pump.
- 2) G1H w/ bit & csq scraper. Run bit to top of line at 3436'. POOH.
- 3) G1H w/ bit & bulldog bailer. CO fill to 3835' & POOH.
- 4) G1H & log well from 3835' - 3300' & correlate to existing log. POOH
- 5) G1H w/ 2 1/8" E-Set II & perf 3756'-60' & 3768'-82' w/ 4 spf for total of 72 shots. POOH.
- 6) Set pkr at 3400'.
- 7) Acidize 3756'-3826 w/ 50 bbls 15% HCl acid inhibited for 24 hrs at 100°F & 600# graded rock salt in 3 equal stages. Flush w/ 30 bbls 9# brine. Swab well. Release pkr at 3400' & POOH.
- 8) Land SN at 3388' & set Abq anchor at 3234'. Run pump & rods & place on test. For further information contact Jay Vashler at 397-5866.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **DF FINNEY**

TITLE **Administrative Supervisor**

DATE **September 15, 198**

ORIGINAL SIGNED BY **JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

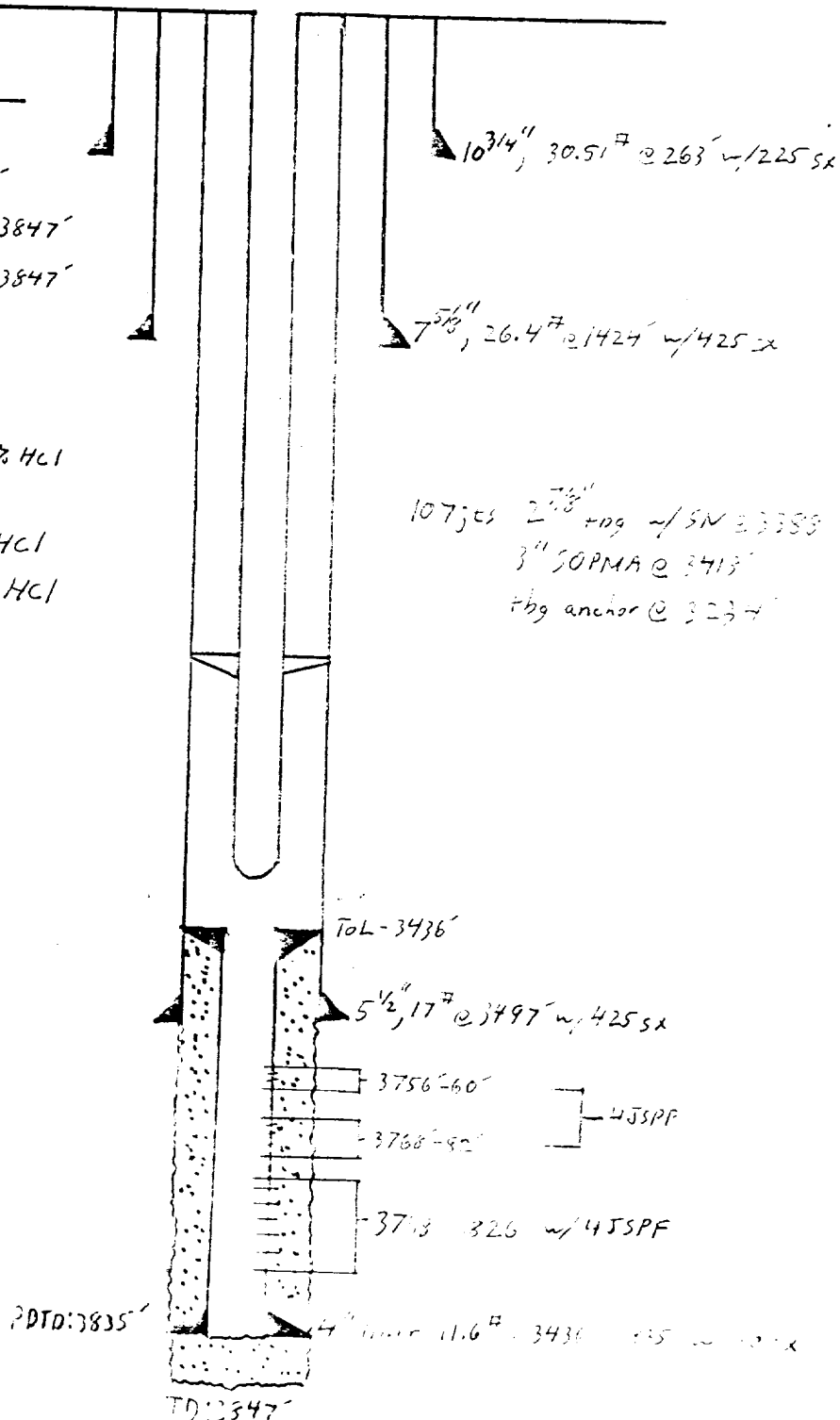
CONDITIONS OF APPROVAL, IF ANY:

Proposed

660' FNL & 1980' FEL
Sec 2, T-22S, R-36E
Elev: 3557' GL; 0': 10' A6L

Completion History:

- 5-4-38: Completed - TD: 3800'
- 10-25-40: Deepened 4 3/4" OH to 3847'
- 7-10-52: Acid w/500 gals 3497'-3847'
- 1-26-59: LO-3835'
- Set 4" liner @ 3835'
- Perf 3804'-10', 20'-26'
- Acid w/2000 gals 15% HCl
- 6-17-86: Perf 3788'-3826'
- Acid w/90 bbls 15% HCl
- 12-3-87: Acid w/750 gals 15% HCl



JDV

4-7-88

State J-2 No. 1
Arrowhead-Grayburg District, No. 1

Arrowhead E-M-E