

Chevron USA Inc.

Unit $\frac{I}{S^2}$ $\frac{T}{R^{22}}$ $\frac{R}{36}$

Pool ARROWHEAD GRAYBURG Operator Chevron USA Inc
Continental Oil Company - Conoco - Inc.
 Lease State of -2 Arrowhead Grayburg Ut Well No. 2¹⁶⁹ Unit I S 2 T 22 R 36

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
9-28-72	24	73	3	19	6333	
9-28-73	24	73	3	19	6333	
4-15-74	24	65	11	98	8909	
9-4-74	24	62	14	99	1011	
10-2-75	24	95	13	37	2846	
10-12-76	24	72	13	47	3615	
9-6-77	24	49	23	54	2348	
9-5-78	24	49	22	44	2186	
9-18-79	24	73	18	25	1388	
10-15-80	24	71	16	19	1618	
9-24-81	24	97	17	10	1188	
9-15-82	24	66	21	50	588	
9-21-83	24	66	21	50	2381	
9-7-84	24	58	15	78	1190	
7-4-85	24	58	15	78	1429	
9-8-86	24	58	15	78	1200	
2-21-87	24	165	403	8	121	
3-20-87	24	140	603	50	1042	
8-10-86	24	87	48	44	1314	
8-4-88	24	155	62	126	2032	
7-19-88	24	135	55	178	3236	
2-25-89	24	163	50	233	4460	
2-5-90	24	143	35	277	7914	

CONTINENTAL OIL COMPANY

Pool ARROWHEAD

Operator _____

36

R

T

2

S

Unit

I

2

Well No.

Lease STATE J-2

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLS.	OIL, BBLS.	GAS, MCF	
Jan. 3, 1951 24 hrs. 46		0	42.19	58	1377
2-2-52 24 hrs. 53		53	58	181	3100
10-18-53 24 hrs. 40		37	37.2		626
11-12-54 24 hrs. 40		31	113		2799
12-12-55 24 hrs. 26		40	44.3		1303
1-20-56 24 hrs. 26		54	37.9		1404
2-17-57 24 hrs. 26		47	27		1530
3-5-58 24 hrs. 26		51	25		1516
4-11-59 24 hrs. 25		49	23.9		956
5-6-60 24 hrs. 25		45	23.9		1648
6-4-61 24 hrs. 18		44	23.9		1989
7-4-62 24 hrs. 18		49	7		389
8-8-63 24 hrs. 18		50	43		2389
9-7-64 24 hrs. 18		53	43		2387
10-7-65 24 hrs. 18		53	18		833
11-3-66 24 hrs. 14		53	14		3286
12-10-67 24 hrs. 12		81	12		4250
1-7-68 24 hrs. 12		63	12		1910
2-1-69 24 hrs. 12		46	12		4920
3-4-70 24 hrs. 12		48	19		3167
4-1-71 24 hrs. 6		48	12		2400