

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

DISTRICT OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company			Address 1960 FEB 25 AM 10:47 Box 68, Eunice, New Mexico			
Lease State J-2	Well No. 4	Unit Letter A	Section 2	Township 22-S	Range 36-E	
Date Work Performed 1-25-60	Pool Arrowhead			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work **Deepen, set Liner & recomplete**

Detailed account of work done, nature and quantity of materials used, and results obtained.

BEFORE WORKOVER - TD 3845', RB 8', elev 3563' RB, Csg Pt 5 1/2" at 3738', Pay Grayburg 3738-3845', Perf open hole. Fl 7 BO, 8 BW, W/6 MCFCG in 24 hrs, GOR 857, DOR 7 BO, Chk 15/64", TP 300 lbs, CP 425 lbs, daily allow 7 BO. **WORKDONE** - Cut 2 1/2" TBG off at 3624', pulled TBG & PKR, deepened to TD 3875', and ran Baash Ross Liner Hanger, ran 158' of 4" Liner, set at 3875' W/25 sx. Perf Grayburg 3835-39', 3845-53', 3858-68' W/4 JSPF. Acidized 3835-68' W/3000 gals. **AFTER WORKOVER** - TD 3875', RB 8', elev 3563' RB, Csg Pt 5 1/2" at 3738' (4" Liner set at 3875'). Pay Grayburg 3835-68', perf 3835-39', 3845-53', 3858-68' W/4 JSPF. Pmp 15 BO, 84 BW, W/50.8 MCFCG in 24 hrs, GOR 3387, DOR 15 BO, daily allow 15 BO. Workover started 1-12-60, comp 1-25-60, TSTD 2-23-60.

Witnessed by R. A. Carlile	Position Drilling Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3563' RB	TD 3845'	PBTD	Producing Interval 3738-3845'	Completion Date 1-25-39
Tubing Diameter 2"	Tubing Depth 3773'	Oil String Diameter 5 1/2"	Oil String Depth 3738'	

Perforated Interval(s)

Open Hole

Open Hole Interval

3738-3845'

Producing Formation(s)

Grayburg

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	11-3-59	7	6	8	857	
After Workover	2-23-60	15	50.8	84	3387	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

J. R. Parker

Title

Position

District Superintendent

Date

Company

Continental Oil Company