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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. <u>B-1534</u>

SUNDY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.	
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>State J-2</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>11</u>
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Arrowhead Grayburg</u>
15. Elevation (Show whether DF, RT, CR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>acidize and open additional pay</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

① MURU, Kill well if necessary w/ 2% KCL TFW
 ② If fill is above 3915', clean out to 3915'. Run bit & scraper to 3915'
 ③ Run gamma ray log from 3915' (TD) to 3700'.
 ④ Perf @ 3850'-85' w/ 4 JS PF
 ⑤ Set pkr @ 3840' acidize in 3 stages:
 a. pump 30 bbls 15% HCL-NE-FE
 b. pump 150 lbs. graded rock salt w/ 2½ bbls gelled 10lb brine
 c. pump 30 bbls 15% HCL-NE-FE
 d. pump 150 lbs graded rock salt w/ 2½ bbls gelled 10lb brine
 e. pump 30 bbls 15% HCL-NE-FE, flush 30 bbls 2% KCL TFW
 ⑥ Scale inhibit from 3850'-3900' w/ 4 drums Nalco 4987 scale inhibitor
 ⑦ Rel pkr @ 3840' & POOH
 ⑧ GTH w/ prod. equip. and rig down. Place well on test

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Eddie W. Scurry</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>1-28-86</u>
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE	DATE <u>JAN 30 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		

NMOC D-Hobbs(2) Fil