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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>B-1534</u>
7. Unit Agreement Name
8. Farm or Lease Name <u>State T-2</u>
9. Well No. <u>8</u>
10. Field and Pool, or Wildcat <u>Compartimented boundary</u>
12. County <u>Lea</u>

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Shut-in</u>
2. Name of Operator <u>Continental Oil Company</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, NM 88240</u>
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>T-22S</u> RANGE <u>R-36E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) <u>3554' DF</u>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Scale cleaned, inhibit a perforate</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to pump treatment down tubing, then pull tubing. Run bit and drill and scale to T.D. Circulate hole clean. Perforate casing from 3847-3861 w/2 shots per ft. Set packer at 3845' +, test well and flush with water. After flowing well shut in 24 hours, pull packer. Run producing equipment and place on pump.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Gault III TITLE Division Office Manager DATE 11-1-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MOCT-4 FILE