State of New Mexico Ener Minerals and Vatura' Resources Department

Form C 103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM S8240	OIL CONSERV.	ATIC Box 20		WELL API NO.	20.025.007.0	
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type o	30-025-08749		
DISTRICT T11				3. Indicate Type o	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas Lease No.		
CHNDDY NOTIC	CEC AND DEDORES (B-1	534	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name		
1. Type of Well: Oil Sil Well OTHER 2. Name of Operator				State J-2		
Conoco Inc.				8. Well No.		
3. Address of Operator				9. Pool name or W	10	
10 Desta Dr. Ste 100W, Midland, Tx 79705-4500				Arrowhead Grayburg		
Unit Letter E 1980	Feet From TheN	North	Line and 99	0 Feet From	The Wes	et
Section 2						Line
111111111111111111111111111111111111111	. 200		nge 36E N DF, RKB. RT, GR, ctc.)	IMPM	Lea	County
U. Check A	oproprieto Dou to Ivil		T. C. C. C.		<i> </i>	<u> </u>
NOTICE OF INTE	opropriate Box to Ind	icate r				
L-1			SOBS	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	A	LTERING CASIN	1G
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	OPNS. P	LUG AND ABAN	DONMENT X
PULL OR ALTER CASING			CASING TEST AND CEN			
OTHER:		\Box	OTHER			
12. Describe Proposed or Completed Oper work)SEE RULE 1103.Well was plugged and abandoned, per				ding estimated date of	starting any propose	ed
was pragged and abandoned, per	me attached procedure, a	S OI 11/	0/01.			
				*	, *** ,	
Approved as to plugging of the Well Bore.					13	
Liability under bond is retained until surface restoration is completed.				A STATE OF THE STA		
12. I hereby certify that the information above is true ar	d complete to the best of my knowle	dge and be	lief.			
SIGNATURE KORSO WIL	bos	TITLE	Regulatory S	pecialist	- DATE11	/7/01
TYPE OR PRINT NAME Reesa R. Wilkes					TELEPHONE NO. 9]	15/696 5500
(this space for State Use)	111.1				TELL HONE NO. 9	15/000-3300
(this space for State Use) Haugh	1. Wante			_	En c	_
CONITIONS OF APPROVAL, PANOC FIELD REPRESENTATIVE IL STAFF WANAGER				FEB 2 5 2003		
CONITIONS OF APPROVAL, ID AN OC FIELD RE	INCOMPANY IN THE INCOMP	1	(d (1	7.	5-47	<u>.</u>
Distribution: OCD (3), SHEAR, PONCA, CO	ST ASST, FIELD, WELL FIL	_E / '	(d Kez) OU b		J-00	,
			CHC 73.	KALUDA	<i>C</i> ·	

Daily Activity Report

Conoco Inc.

State J 2 #10

Lea County, New Mexico

Job #3396

10/29/01 Monday

Notified OCD and BLM. MIRU Triple N rig #25. Deliver and set reverse unit. SDFN.

RT: 2:00 - 5:30 3.5 hrs

CRT: 3.5 hrs

Cost today: \$658

Cost to Date: \$658

10/30/01 Tuesday

RIH w/ bit and ten drill collars, tagged cmt @ 369' and drilled out cement to 646'. Circulated hole clean and PUH w/ bit, SDFN.

RT: 8:00 – 6:00 10.0 hrs

CRT: 13.5 hrs

Cost today: \$1,485

Cost to Date: \$2,143

10/31/01 Wednesday

Drilled out cement to 1,028'. Circulated hole clean, SDFN.

RT: 8:00 - 6:30 10.5 hrs

CRT: 24.0 hrs

Cost today: \$1,543 Cost to Date: \$5,228 (w/o swivel)

11/01/01 Thursday

Drilled out of cement @ 1,043'. RIH w/ bit to 2,920', tagged. Washed down to 3,000' to RBP. Circulated hole clean and POOH, laid down drill collars. RIH w/ tbg to 3,000'. Circulated hole w/ mud and pumped 25 sx C cmt 3,000 - 2,753'. Hole static, no need to tag per Buddy Hill w/ OCD. POOH w/ tbg to 2,550' and pumped 25 sx C cmt 2,550 - 2,303'. POOH w/ tbg to 1,624' and pumped 25 sx C cmt 1,624 - 1,377'. POOH w/ tbg, SDFN.

RT: 8:00 - 6:30 10.5 hrs

CRT: 24.0 hrs

Cost today: \$3,106 Cost to Date: \$6,791 (w/o swivel)

11/02/01 Friday

RIH w/ tbg and tagged cmt @ 1,335'. POOH w/ tbg and ND BOP. RIH w/ tbg to 372' and pumped 45 sx C cmt RT: 8:30 – 11:30 3.0 hrs CRT: 27.0 hrs Cost today: \$2,174 Cost to Date: \$8,965 (w/o swivel)

11/6/01 Tuesday

Capped wellbore, installed dryhole marker, cut off rig anchor, and levelled location.

Approved as to plugging of the Well Bore Liability under bond is retained until surface restoration is completed

