	· ·		
DISTRIBUTION	NEW MEXICO CIL (CONSERVATION COMMISSION	Form C-104
SANTA FE			Supersedes Diá C+104:
FILE		AND	Effective (+,-55
U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	_		
TRANSPORTER GAS			
OPERATOR	1		
PROPATION OFFICE			
Conoco Inc.			
Address			
	, Hobbs, New Mexico 882		
Reason(s) for tiling (Check proper but New Well	Change in Transporter of:	Change of corpo	rata mana fara
Recompletion	CII Dry G		Company effective
Change in Ownership	Castrighed Gas Conde		company effective
f change of ownership give name			· · · · · · · · · · · · · · · · · · ·
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Meri No. Pool Name, including f	Formation Kind of Lease	se Les
State J-2	10 Arrewhead-	Grayburg State, Feder	al or Fee R-1
Location	190	000	
Unit Letter E ; 19	Feet From The N	ne and 990 Feet From	The W
· Line of Section 2 To	whiship JJ-S Range	36-E, NMPM, L	ea a
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cl	TER OF OIL AND NATURAL G.	AS Address (Give address to which appro	qued conv of this form is to be se-
Tours - Nous Mexico	Pialine	Midland TX	over copy of this form is to be ser
Name of Authorized Transporter of Ca	singheat Gas or Dry Gas	Address Give address to which appro	oved copy of this form is to be ser
Getty Oil Co.		Eunice, NM	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.	1 1 1		· · · · · · · · · · · · · · · · · · ·
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:	
	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Restv. Dift
Designate Type of Completi	on = (X)		
Date Spudged	Date Comp., Reday to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Districtions (ST, MAS, MT, GM, etc.,	rame or producing roundition	105 017 043 F47	rabing Depth
Periorations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
	CACING & TURBUG SIZE	OCETHOLE	CACKE CENENT
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	
	OR ALLOWABLE (Test must be a		I and must be equal to or exceed to
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	I and must be equal to or exceed to
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	I and must be equal to or exceed to
TEST DATA AND REQUEST FOIL WELL Data First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	I and must be equal to or exceed to
TEST DATA AND REQUEST FOIL WELL Data First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	I and must be equal to or exceed to ift, etc.; Choke Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	I and must be equal to or exceed to ift, etc.; Choke Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Ci:-Bbis.	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas labeled of the control of the con	I and must be equal to or exceed to ift, etc.; Choke Size Gas-MCF
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	I and must be equal to or exceed to ift, etc.; Choke Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Ci:-Bbis.	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas labeled of the control of the con	I and must be equal to or exceed to ift, etc.; Choke Size Gas-MCF
TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis.	after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Epis. Bbls. Condensate/MMCF	Choke Size Gae-MCF Gravity of Condensate
TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cit-Bbis. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bois. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cit-Bbis. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bois. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gravity of Condensate Choke Size Choke Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test+MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and	OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cit-Bbis. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas land of the form) Casing Pressure Water-Epis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVES JUN 26 19	I and must be equal to or exceed: ift, etc.; Choke Size Gas-MCF Gravity of Condensate Choke Size

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be equal to or exceed top allow-

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCD (5) FILE

(Signature)
Division Manager

(Title)

(Date)



JUN2 2 1979

OIL CONSERVA: COMM.