

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE Harry Leonard "D" WELL NO. 1 UNIT H S 3 T 22S R 36E

DATE WORK PERFORMED 6-8 thru 6-12-55 POOL Armadillo

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Fracture Treat

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Pulled 2 3/8" tubing. Cleanout from 3824 to 3829'.
2. Ran 2 7/8" tubing with hookwall packer and holddown.
3. Treated open hole formation 3745-3830' with 10,000 gallons gelled lease oil with 1# sand per gallon.
4. Pulled 2 7/8" tubing.
5. Ran 2 3/8" tubing, swabbed and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3541' TD 3830' PBD _____ Prod. Int. _____ Compl Date 11-2-50
Tbng. Dia 2 3/8" Tbng Depth 3824' Oil String Dia 6" Oil String Depth 3745'
Perf Interval (s) _____
Open Hole Interval 3745-3830' Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-4-55</u>	<u>6-12-56</u>
Oil Production, bbls. per day	<u>7</u>	<u>96</u>
Gas Production, Mcf per day	<u>15.0</u>	<u>90.048</u>
Water Production, bbls. per day	<u>trace</u>	<u>0</u>
Gas:Oil Ratio, cu. ft. per bbl.	<u>2285</u>	<u>938</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>J.C. Brown</u>	Gulf Oil Corp. (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Position Area Mgr. of Prod.
Company Gulf Oil Corporation