

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-08752

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B=1732

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

HARRY LEONARD NCT-d

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

CHEVRON U.S.A. INC.

8. Well No.

2

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS

9. Pool name or Wildcat

SOUTH EUNICE

4. Well Location

Unit Letter A : 330 Feet From The NORTH Line and 330 Feet From The EAST Line

Section 3 Township 22S Range 36E MPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: PERF, ACDZ, FRAC ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, POOH W/PROD. EQUIP.

SET RBP AT 3730, TST/CSG TO 500 PSI-.

SELECTIVELY PERF 3616-3718, W/4" GUNS, PREMIUM CHARGES 0 DEG. PHSD.

1 JHPF, TOTAL 13 HOLES. SET PKR AT 3550, ACDZ W/1950 GALS 15% NEFE. SWB /TST.

FRAC PERFS AT 3616-3718 W/ 66,000 GALS, 50-50 X-L GEL/ CO2 AND 127,000# 12/20 SAND,
FLOW BACK. TST/ CSG TO 500 PSI-OK.

TIH W/ PROD. EQUIP, 2 3/8" tbg. W/pkr. SET AT 3352.

RDMO AND RETURN TO PRODUCTION.

WORK STARTED 7-18-91 ENDED 7-24-91.

** RBP SET AT 3730 WILL REMAIN IN HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

M. E. Akins

TITLE

DRILLING SUPT.

DATE

7-25-91

TYPE OR PRINT NAME

M.E. AKINS

TELEPHONE NO. 687-7812

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: