

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08761
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: HARRY LEONARD (NCT-D)
4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 3 Township 22S Range 36E NMPM County LEA		8. Well No. 11
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUNICE; SEVEN RIVERS-QUEEN, SOUTH

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 8/8/01
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: _____

Harry Leonard (NCT) D # 011
API # 30-025-08761
Section 3, T22S, R36E, UL. J

WBS # UWPWB-A10___-ABN
1980' FSL & 1980' FEL
Lea County, New Mexico

Recommended P&A Procedure

Notify OCD 24 hrs prior to operations.

1. This procedure will P&A the Harry Leonard (NCT) D # 011.
2. MIRU PU. Conduct Safety Meeting. Contact OCD. ND WH. NU BOP.
3. RIH w/WS. RU Sierra.
4. Set CIBP @ 3750', Cap w/35 sx CI 'C' cement, above perms. **TAG**
5. Spot 100' CI 'C' balanced cmt plug from 2535' to 2435', at top of Salt.
6. Perf & Sqz @ 409', Spot a 100' balanced Cmt Plug from 459' to 359', at 8-5/8" csg shoe. **TAG**
7. Spot 10 sx Class 'C' cmt plug from 77' to surface. RD Sierra. WOC
8. ND BOP. RD PU. ND wellhead. Cut off casing 4' below GL & cap.
9. Install 4" P&A marker 4' above GL w/the following stamped on it:

Chevron U.S.A. Inc.
Harry Leonard (NCT) C #011
1980' FSL & 1980' FEL
T22S, R-37E, Sec. 3, UL J
Lea County, NM

10. Remove all equip, deadman, and junk from location.
11. Fill any pits and level location.

Class C Cement:
1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)
905# Brine w/25# of gel per BBL

CJ Affeld
Petroleum Engineer
CTN 687-7271
Home – 915-694-3884

Casing	Depth
Surf Csg	8-5/8" @ 409'
Prod Csg	4-1/2" @ 3817'
Formation Tops	Depth
Anhydrite	1558'
T/Salt	2535'
Yates	3127'
7Rvs	3340'
Queen	3744'

WELL DATA SHEET

FIELD: Eunice South

WELL NAME: Harry Leonard NCT-D #11

FORMATION: 7-Rvrs-Queen

LOC: 1980' FSL & 1980 FEL, Unit J
TOWNSHIP: 22S
RANGE: 36E

SEC: 3
COUNTY: LEA
STATE: NM

GL: 3752'
KB to GL: 9'
DF to GL:

CURRENT STATUS: SI (4/92)
API NO: 30-025-08761
REFNO: FA9820

Current

Date Completed: 8/06/59

Initial Production: 60 bopd 30 bwpd

8-5/8", 24#, J-55 Csg
Set @ 409' w/325 sx cmt.
Circulated to surface.

Tbg Detail:
12/18/81
121 jts. 2-3/8" 4.7# EUE BRD
EOT @ 3780.84'

Rod Detail
12/18/81
1 - 2'x1-1/4x12" Pmp
148 - 3/4"x25' Sucker Rods
2 - 2' Subs
2 - 6' Subs
1 - Pol. Rod & Ln

Perf 4 1/2" csg @ 3752'-3754', 3764'-3766', 3777'-3779', 3790'-3792', & 3805'-3807' w/4, 1/2" JHPF. Ran 122 jts 2-3/8" J-55 tbg to 3809'. Spotted 500 gals MA over perms 3752'-3807'. Frac'd w/20,000 gals gvty ref oil & 1/40# Adomite & 1-3 spg.

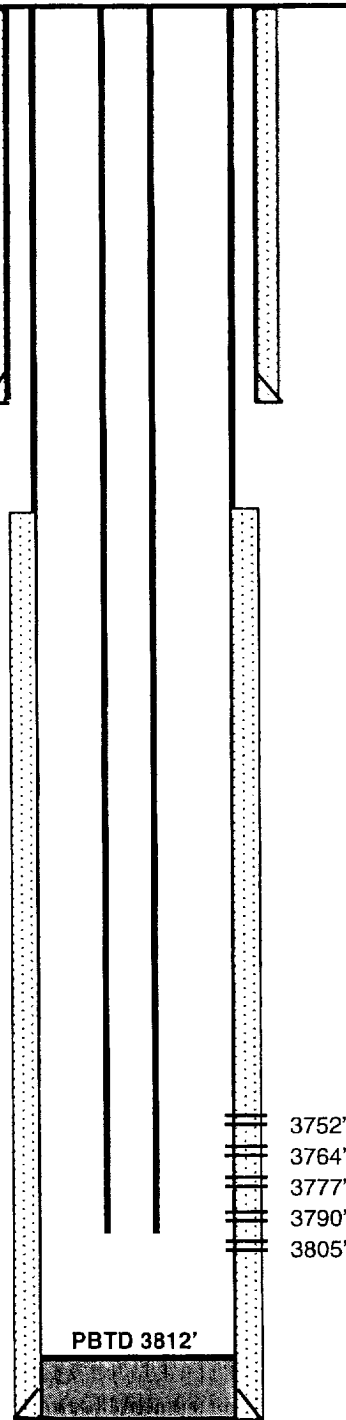
Subsequent Operations:

12/81 - Frac w/2500 gals 15% NEFE HCL, 45,000 gals 8.6 GKF gel, 75,000# 20/40 spg, & 32, 7/8" RCNBs.

1/82 - Install ppg equip.

2-3/8", J-55 tbg w/
scalloped collar
SN @ 3749'

4-1/2", 9.5#, J-55 Csg
Set @ 3817' w/1100 sx cmt.
TOC @ 1785' by TS.



3752'-3754'
3764'-3766'
3777'-3779'
3790'-3792'
3805'-3807'

TD 3818'

P&A Proposal Well Data Sheet

FIELD: Eunice South

WELL NAME: Harry Leonard NCT-D #11

FORMATION: 7-Rvrs-Queen

LOC: 1980' FSL & 1980 FEL, Unit J

SEC: 3

GL: 3752'

CURRENT STATUS: SI (4/92)

TOWNSHIP: 22S

COUNTY: LEA

KB to GL: 9'

API NO: 30-025-08761

RANGE: 36E

STATE: NM

DF to GL:

Chevno: FA9820

Proposed P&A

Date Completed: 8/06/59

Initial Production: 60 bopd 30 bwpd

Perf 4 1/2" csg @ 3752'-3754', 3764'-3766', 3777'-3779', 3790'-3792', & 3805'-3807' w/4, 1/2" JHPF. Ran 122 jts 2-3/8" J-55 tbg to 3809'. Spotted 500 gals MA over perms 3752'-3807'. Frac'd w/20,000 gals gvtly ref oil & 1/40# Adomite & 1-3 spg.

Subsequent Operations:

12/81 - Frac w/2500 gals 15% NEFE HCL, 45,000 gals 8.6 GKF gel, 75,000# 20/40 spg, & 32, 7/8" RCNBs.

1/82 - Install ppg equip.

Plug # 4
10 Sx Cl 'C' cmt from
77' to surface.

8-5/8", 24#, J-55 Csg
Set @ 409' w/325 sx cmt.
Circulated to surface.

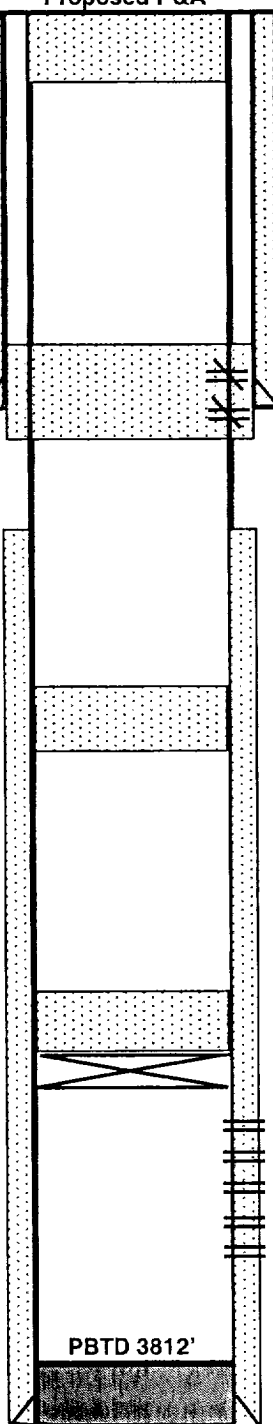
Plug # 3
Perf & Sqz @ 409'.
Set 100' Bal Plug
from 459' to 359'.

Plug # 2
Spot 100' bal cmt
plug from 2535' to
2435'. Top of Salt @
2535'

Plug # 1
Set CIBP @ 3750'.
Cap w/ 35' of Cl 'C'
cmt.

2-3/8", J-55 tbg w/
scalloped collar
SN @ 3749'

4-1/2", 9.5#, J-55 Csg
Set @ 3817' w/1100 sx cmt.
TOC @ 1785' by TS.



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3764'-3766'
3777'-3779'
3790'-3792'
3805'-3807'

PBTD 3812'

TD 3818'