

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N. Mexico

Place

Oct. 12, 1943

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Gulf Oil Corp. - GY-200D H.T. J.F. Janda "F" Well No. 2 in C NW SW  
Company or Operator Lease

of Sec. 4, T. 22, R. 36, N. M. P. M., Eunice Field,  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Perforated casing by Haliburton @ 2495', 2497' and 2499', ran 5-1/2" Haliburton Type "H" squeeze retainer on tubing, set at 2464', pumped in 500 sax cement mixed w/14 sax Aquagel and 200 sax neat cement, displaced with 11 bbls. of water, total time to mix and place 1 hour and 24 minutes, displacement complete at 4:10 PM 8th, had circulation on 9-5/8" during cementing, initial pressure 400#, final pressure 550#, opened truck release at 4:10 and found no back flow thru tubing, opened circulating jars and back washed, cement returns at 4:30, back washed until 4:50, cement returns continued so backed off from retainer and pulled all of tubing, will check with measuring line and temperature bomb. WOC

Tubing was perforated by Lane-Wells w/1-1/16" hole at 2000' and 1 1/8" hole @ 2500'.  
The shot pierced casing necessitating the above squeeze job.

After drilling out cement will test for shutoff.

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

Gulf Oil Corp. - GY-200D  
Company or Operator

By *J. H. Anderson*  
Position Dist. Supt.  
Send communications regarding well to

OIL CONSERVATION COMMISSION,

By

*Roy Garbrough*

Title

Name J. H. Anderson

Address Box 1667, Hobbs, N. Mexico