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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule H06)33

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, N.M.</b>			
Leas <b>J. A. Janda (NCT-F)</b>		Well No. <b>5</b>	Unit <b>E</b>	Letter <b>4</b>	Township <b>22S</b>	Range <b>36E</b>	
Date Work Performed <b>5-16 to 6-25-62</b>		Pool <b>Jalmat &amp; South Eunice</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Dually completed Jalmat oil w/South Eunice</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.  
**3894° PBTB**  
 Pulled 2-3/8" tbg. Ran Baker BP on wire line & set at 3694°. Installed BOP. Tested 5 1/2" csg w/2000#, 30 min, OK. Ran GR-N log from 3694-3100°. Perforated 5 1/2" csg w/Frontier Quadra jet at 3397° & 3381°. Ran Baker FB pkr on 2-3/8" tbg to 3397°. Spotted 500 gals 15% MA over 5 1/2" csg perfs 3397° & 3381°. Released packer & set at 3389°. Broke 5 1/2" csg perfs 3397° down, inj rate 2 bpm at 4000-1200#. Pd down 5 1/2" csg perfs 3381°, inj rate 3 bpm at 2900-1800#. Pulled 2-3/8" tbg & packer. Removed BOP. Installed frac head. Broke formation down 5 1/2" csg thru perfs 3397-3381° with 45 bo. Treated perfs w/10,000 gals 24 gvty ref oil w/1/40# Adomite N-II & 3# sand per gallon with 4, 1 1/2" rubber coated nylon ball sealers after first 5,000 gals. Inj rate 24 bpm at 2700-2500#. Flushed w/83 bo. Ran 2-3/8" tbg w/Baker retrievable head. Removed BOP. Installed well hd. Lowered 2-3/8" tbg & washed sand from BP. Engaged BP & pulled out of hole. Installed BOP, ran 2-3/8" tbg w/pin collar on bottom with Baker Model C FB pkr, unloader sub on top, Baker parallel; anchor, change over to 2-1/16" tubing (long string) set in tension with 15,000#. Ran 2-1/16" tubing (short string) with Baker parallel, set in tension with 5000#. Placed both zones on production.

Witnessed by <b>O. R. Kemp</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elex <b>3582</b>	T D <b>3900</b>	PBTB <b>3894</b>	Producing Interval <b>3824-3873°</b>	Completion Date <b>5-17-56</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>3864°</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3899°</b>	
Perforated Interval(s) <b>3324-3873°</b>				
Open Hole Interval <b>3899-3900°</b>			Producing Formation(s) <b>Yates</b>	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-22-62 So. Eunice</b>	<b>20</b>	<b>448.0</b>	<b>1</b>	<b>22,400</b>	<b>-</b>
After Workover	<b>No change in So. Eunice</b>	<b>36</b>	<b>661.0</b>	<b>0</b>	<b>18,361</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <b>[Name]</b>
Title <b>[Title]</b>	Position <b>Area Production Manager</b>
Date <b>[Date]</b>	Company <b>Gulf Oil Corporation</b>