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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1506

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dual well	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State 157 G
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 3
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM East 5 22-S 36-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Jalmat - gas So. Eunice-Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3594' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This dual well is no longer economical to produce. The Queen oil zone in this well is producing 1 BOPD and the Jalmat Gas zone will not flow due to excessive water production. We propose to hold the well bore for possible secondary recovery use by temporary abandonment as follows. Place DR plug in 415-D packer at 3600' and cap w/2 sx of sand and 2 sx of cement; set 7" 20# CIBP at 3100' and place 2000# WOG valve on top of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>P.D. Litcher</u>	TITLE <u>Dist. Drlg. Supervisor</u>	DATE <u>4-03-70</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		