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to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C 103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-08791
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State A A/C 2
8. Well No.	2
9. Pool name or Wildcat	Jalmat Tansill Yates 7 Rvrs (Pro Gas)
10. Elevauon (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Raptor Resources, Inc.
3. Address of Operator	901 Rio Grande, Austin, TX 78701
4. Well Location	Unit Letter L 1980 Feet From The South Line and 660 Feet From The West Line Section 5 Township 22S Range 36E NMPM Lea County

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

10/18/00 MIRU. GIH W/ 7" csg scraper to PBTD @ 3504', POOH. GIH perf Yates/7 Rvrs W/ 1 SPF @ 3140', 3150', 3164', 3181', 3196', 3214', 3237', 3256', 3267', 3277', 3283', 3293', 3309', 3317', 3325', 3354', 3412', 3423', 3444' and 3488' for a total of 20 holes. GOH W/ 2 7/8" tbg and Acidize perfs W/ 3300 g 15% HCl acid, POOH. GIH W/ 7" Arrowset II pkr on 3 1/2" tbg set @ 3036', test annulus to 500#, ok. Frac Jalmat perfs W/ 46,000 g Water Frac G 40# linear gel foamed to 65 Quality W/ 280 T CO2 W/ 15,000# 20/40 & 175,000# 12/20 Brady sand. GIH release packer & POOH W/ packer & 3 1/2" tbg. GIH tag sand fill @ 3369', POOH. GIH W/ 101 jts 2 3/8" tbg set @ 3137', 2" x 1 1/2" x 12' RWTC pump and rods.

10/27/00 RDMO. Return well to production in the Jalmat Tansill Yates/7 Rvrs Pro Gas filed.

Test dated 10-31-00: 0 BO/D; 2 BW/D; 559 MCF

12 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE R regulatory Agent for Raptor DATE 12-6-00

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONITIONS OF APPROVAL, IF ANY