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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Arteria, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.														
Operator		JIHA	MSP	OHIO	L AND N	AII	UHAL (<u>3AS</u>						
Hal J. Rasmussen Operating, Inc.						l we					1APING 30-025-08792			
Address	retacting,	Inc.	' -							0-075	<u>, -087°</u>	12		
Six Desta Drive, Su	lite 5850	. Mic	Hand	l. Teva	s 79705									
Reason(s) for Filing (Check proper box)		,		1 TCAG			(Please ex	Dlain)						
New Well	C	hange in	Тпатр	orter of:				,,						
Recompletion	Oil		Dry G											
Change in Operator	Casinghead (Zz <u>v</u> ∑	Conde	<u></u> 2225										
If change of operator give name and address of previous operator														
•														
II. DESCRIPTION OF WELL	AND LEAS													
Lesse Name State A Ac 2	Well No. Pool Name, Includi								of Leaso		esse Na			
L	Eunice				SR Qu, South			h ———	Sine,	Federal or Fe	¢			
Location	1.0	0.0												
Unit Letter	_:19	80	. Feet Fi	rom The	South	ioe a	ba	66	<u> </u>	et From The.	Eas	Line		
Section 5 Townshi	2 2	S		36	E				Lea					
Section > Townshi	<u> </u>		Range			NMI	PM,		Lea			County		
III. DESIGNATION OF TRAN	SPORTER	OF O	IT. AN	יודיגע ח	DAT CA	c								
Name of Authorized Transporter of Oil		r Coades		DIVATO			address to	which	approved	copy of this f	oem is to he s	(401)		
Shell Pepeline	\succeq				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			~,,	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	copy of may	<i>am 5 w o</i> c ,	en,		
Name of Authorized Transporter of Casin	ghead Gas		or Dry	Gas 🗀	Address (C	iive c	address 10	which	approved	copy of this f	oem is to he s	entl		
XCel Gas Co.	•		•		Six De	sta	Drive	∍, S	uite	5800, Mi	idland,	Tx 79705		
If well produces oil or liquids,	Unit S	oc.	Twp.	Rge	Is gas actu				When					
rive location of tanks.	<u>i </u>		Ĺ	1	y v	es			i	lz	_1,(8,	a		
If this production is commingled with that	from any other	lease or	pool, gi	ve comming	ling order nu	mber	r.					<u>- 1</u>		
IV. COMPLETION DATA														
Designate True of Completion	70	Oil Well		Gas Well	New We	u I	Workover	$\neg \cap$	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	1			-	1	1		_ İ		İ	İ	i		
Date Spudded	Date Compl.	Date Compl. Ready to Prod.					Total Depth			P.B.T.D.		•		
El	ļ.,						HO-OHECE N							
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Fo	onism	ı	Tob Oings	Top Oil/Gas Pay				Tubing Depth				
Perforations					<u> </u>									
• with market											Depth Casing Shoe			
	771	PNIC	CASD	NIC AND	CELCENIA	TIN I	2 DECC	nn-		<u> </u>				
HOLE SIZE		CEMIEN	CEMENTING RECORD					CACKS OF USAT						
TIOCE OIZE	CASING & TUBING SIZE				DEPTH SET					SACKS CEMENT				
· · · · · · · · · · · · · · · · · · ·														
	 				i									
V. TEST DATA AND REQUES	T FOR AL	LOWA	BLE		L					4				
OIL WELL (Test must be after r.	ecovery of total	volume	of load	oil and must	be equal to	or ex	ceed top a	:Ilowa!	ble for thi	s depih or be f	or full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)								
					<u> </u>					Choke Size				
Length of Test	Tubing Pressu	Casing Pres	Casing Pressure											
Assembly to the many	Oil - Bbis.				W			2						
Actual Prod. During Test					Water - Bbls.					Gas- MCF				
					<u></u>					<u> </u>		J		
GAS WELL														
Actual Prod. Test - MCF/D	Length of Tes	1			Bbls. Cood	ed tal	MMCF			Gravity of C	ondensate			
										<u> </u>				
Testing Method (pitot, back pr.)	Tubing Pressu	bing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size				
				· · · · · · · · · · · · · · · · · · ·	<u> </u>]		j		
VL OPERATOR CERTIFIC	ATE OF C	:OMP	LIAN	ICE	ll	\sim		NIC		471011	N // O / C			
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						DEC 1 9 1989								
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\														
Signature					By_	By Orig. Signed by Paul Kautz								
Agent					1		_			Geologi				
Printed Name, / Title					Title	9	·							
Date 12 11 189	913		-1004											
		. 545	,		11									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.