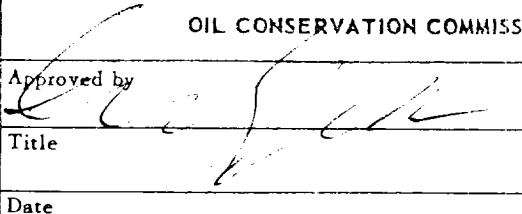


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1186)

Name of Company <b>Texas Pacific Coal and Oil Company</b>				Address <b>P.O. Box 1683 -Hobbs, New Mexico</b>			
Lease <b>State "A" A/C-2</b>		Well No. <b>33</b>	Unit Letter <b>0</b>	Section <b>5</b>	Township <b>22-S</b>	Range <b>36-E</b>	
Date Work Performed <b>Oct. 8, 1961</b>		Pool <b>South Eunice</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<ol style="list-style-type: none"><li>1. Rigged up cable tool unit.</li><li>2. Killed well w/brine and pulled 123 jts 2" tbg and hookwall packer.</li><li>3. Cleaned out well from 3790-3878 w/reverse unit and bable tools.</li><li>4. "Vibro-Frac" 3842'-46' w/3 No.3 charges.</li><li>5. Ran 8 jts (281') 4 1/2", 12#, hydril slotted liner set @ 3878'.</li><li>6. Ran 115 jts (3552') 2", 4.7#, 8rd EUE tbg ser @ 3562'.</li><li>7. Sand-Oil treated w/20,000 gal refined oil, 40,000 # 20-40 mesh sand and 500 # mark 2 adomite.</li><li>8. Swabbed well in.</li></ol>							
Witnessed by <b>B. D. Baker</b>		Position <b>Dist. Engineer</b>		Company <b>Texas Pacific Coal and Oil Co.</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. <b>3602'</b>		T D <b>3890'</b>		P B T D <b>-</b>		Producing Interval <b>3696-3890</b>	
Completion Date <b>7-4-52</b>							
Tubing Diameter <b>2"</b>		Tubing Depth <b>3830'</b>		Oil String Diameter <b>5 1/2"</b>		Oil String Depth <b>3696'</b>	
Perforated Interval(s)							
Open Hole Interval <b>3696-3878</b>				Producing Formation(s) <b>Queens</b>			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>9/29/61</b>	<b>1.38</b>	<b>244.8</b>	<b>0</b>	<b>177,400/1</b>		
After Workover	<b>10/17/61</b>	<b>1.90 / 190</b>	<b>213.4</b>	<b>0</b>	<b>1123/1</b>		
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name <b>Rollins Roth</b>			
Title				Position <b>Petroleum Engineer</b>			
Date				Company <b>Texas Pacific Coal and Oil Company</b>			