

C O R R E C T E D C O P Y

Place Midland, Texas
Date December 16, 1946

Glenn Staley
Proration Office
Hobbs, New Mexico.

Designate UNIT well is located in
"D"

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

NOTICE OF COMPLETION OF: (Lease) State "A" a/c-2 Well No. 35
330 feet from West line: 660 feet from North line;
Section 5 Township 22-S Range 36-E.

DATE STARTED September 10, 1946
DATE COMPLETED November 14, 1946
ELEVATION 3619 - D. F.
TOTAL DEPTH S.L. B.H. 3930' P.B. 3785'
CABLE TOOLS _____ ROTARY TOOLS _____

CASING RECORD

SIZE	<u>12 1/2"</u>	DEPTH	<u>287'</u>	SAX CEMENT	<u>275</u>
SIZE	<u>8 5/8"</u>	DEPTH	<u>3088'</u>	SAX CEMENT	<u>250</u>
SIZE	<u>8 1/2"</u>	DEPTH	<u>3794'</u>	SAX CEMENT	<u>200</u>

TUBING RECORD

SIZE 2" DEPTH 3760'

ACID RECORD

* NO. GALS 8000 - T.D. 3899'
NO. GALS 500 Mud Acid
NO. GALS _____

SHOT RECORD

NO. QTS. 180 from 3850' to 3920'
NO. QTS. P.B. to 3785' after shot.
NO. QTS. _____

FORMATION TOPS

* The formation that was treated
w/8000 gallons was unproductive
and plugged off.

Anhydrite	<u>1460</u>
Top Salt	<u>1590</u>
Base Salt	<u>3070</u>
Red Sand	<u>X</u>
Brown Lime	<u>3080</u>
White Lime	<u>X</u>
Oil or Gas Pay	<u>3640 to 3665'</u>
Water	<u>None</u>

Initial Production Test 363 Pumping No Flowing Yes
Test After Acid or Shot 363 barrels oil.

Initial GAS VOLUME 113 M.C.F. G.O. 310 to 1.

SCHEDULE NO: One DATE December 16, 1946

PIPE LINE TAKING OIL Shell

REMARKS Well producing through 100 COMPANY The Lone Star Oil Co.
gun perforation from 3640' to 3665'.
Acid treated through 100 gun perforation SIGNED BY: Glenn Staley
w/500 gallons mud acid.

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Date December 16, 1946

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NOTICE OF COMPLETION OF: (Lease) State "A" a/c-2 Well No. 35
330 feet from East line: 660 feet from North line;
Section 5 Township 22-S Range 36-E.

DATE STARTED September 10, 1946
DATE COMPLETED November 18, 1946
ELEVATION 3619 - D.F.
TOTAL DEPTH S.L. R.H. 3930' P.B. 3785'
CABLE TOOLS No ROTARY TOOLS Yes

CASING RECORD

SIZE	<u>12 1/2"</u>	DEPTH	<u>287'</u>	SAX CEMENT	<u>275</u>
SIZE	<u>8 5/8"</u>	DEPTH	<u>3088'</u>	SAX CEMENT	<u>250</u>
SIZE	<u>5 1/2"</u>	DEPTH	<u>3794'</u>	SAX CEMENT	<u>200</u>

TUBING RECORD

SIZE 2" DEPTH 3760'

ACID RECORD

NO. GALS 500 - End Acid
NO. GALS _____
NO. GALS _____

SHOT RECORD

NO. QTS. None
NO. QTS. _____
NO. QTS. _____

FORMATION TOPS

Anhydrite 1460
Top Salt 1590
Base Salt 3070
Red Sand _____
Brown Lime 3080
White Lime _____
Oil or Gas Pay 3640 to 3665
Water None

Initial Production Test 363 Pumping No Flowing Yes
Test After Acid or Shot 363 barrels oil

Initial GAS VOLUME 113 M.C.F. G.O. 310 to 1

SCHEDULE NO. 1 DATE December 16, 1946

PIPE LINE TAKING OIL Shall

REMARKS Well producing through 100 gun COMPANY Midland Petroleum Co
perforation from 3640' to 3665'. Acid
treated through gun perforation w/500 SIGNED BY: [Signature]
gallons mud acid.