

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08800
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 'A' A/C 2
8. Well No. 46
9. Pool name or Wildcat Eunice: Seven Rivers-Queen, South (24130)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, TX 78701	
4. Well Location Unit Letter <u>N</u> <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-6-99 MIRU. GIH W/ 6 1/4" bit & 2 3/8" tbg, tag cement retainer @ 2470', drill out retainer & cement to 2480', circulate hole clean. Continue drilling cement through 2550', pressured csg to 500#, csg pressure increased to 700# in 30 min W/ no flow through surface csg.. Cleaned out to PBTD @ 3666', circulate hole clean. GIH W/ 7" csg scraper to PBTD @ 3666', POOH. Perf 7 Rivers W/ 2 SPF @ 3563, 3565, 3567, 3569, 3571, 3576, 3578, 3580, 3584, 3586, 3588, 3590, 3596, 3598, 3604, 3606, 3615, 3617, 3619, 3621, 3623, 2633, 3644, 3646, 3648, 3650, 3652 and 3654 for a total of 54 holes. GIH W/ 7" arrowset II pkr set @ 3650'. Spot 250 g acid across perfs. Reset packer @ 3452'. Acidize 7 Rvrs perfs W/ 2750g 7.5%HCl W/ 100 BS. Frac perfs W/ 26,000 g 40# linear gel binary foamed to 70 quality W/ 86 T CO2 & 590 MCF N2 W/ 71,000# 12/20 Brady sand. Released packer and POOH. GIH W/ 3 1/2" tbg tag sand fill @ 3458' clean out to 3666', PBTD. GIH W/ 2 3/8" tbg set @ 3574'. These perfs were non productive of oil or gas.

11-20-99 GIH set RBP @ 3500' well shut in pending a Yates recompletion.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE R regulatory Agent for Raptor DATE 12-9-99

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY