

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMLCD301-32A	
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. EXHAUST ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR SOUTHWEST ROYALTIES, INC.		7. UNIT AGREEMENT NAME UNIT A	
4. ADDRESS AND TELEPHONE NO. P. O. BOX 11390; MIDLAND, TX 79702 915 686-9927		8. FARM OR LEASE NAME, WELL NO. Tom Closson #5	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Sec. 6, T-22S, R-36E, Unit B, 660' FNL & 1980' FEL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-025-08805	
10. FIELD AND POOL, OR WILDCAT Jalmat (Yates) Gas		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T-22S; R-36E	
12. PERMIT NO.		13. DATE ISSUED	
14. DATE SPUDDED 7-29-37		15. DATE T.D. REACHED 8-23-37	
16. DATE COMPL. (Ready to prod.) 8-23-37		17. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3602 GL	
18. TOTAL DEPTH, MD & TVD 3849		19. IF MULTIPLE COMPL., HOW MANY* --	
20. PLUG BACK T.D., MD & TVD PB 3225' (CIBP)		21. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3276-3417' - 2 runs, 4" Select Fire Gun - Jalmat (Yates) Gas		23. WAS DIRECTIONAL SURVEY MADE NO	
24. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		25. WAS WELL CORED NO	
26. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	MOLE SIZE
12 1/2"		295	
9-5/8"		1895	
7"		3760	
27. TOP OF CEMENT, CEMENTING RECORD			
200 SXS			
450 SXS			
200 SXS			
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3249	3250'	
30. PREPARATION RECORD (Interval, size and number)			
3276-3417', 2 runs, 4" Select Fire Gun			
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3276-3417		Acidize w/ 3500 gal 15% NEEF	
		Frac w/ 25,000 gal Viking I-30	
		and 64,000# 20/40 Ottawa SD.	
32. PRODUCTION			
DATE FIRST PRODUCTION 1-20-96	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flwg		WELL STATUS (Producing or shut-in) P
DATE OF TEST 1-21-96	HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 275	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 3
			GAS—MCF. 843
			WATER—BBL. 25
			OIL GRAVITY-API (CORR.) 28.1
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
34. TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED: Nelson Patton Nelson Patton TITLE: Area Supervisor DATE: 2-6-96			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE DEPTH
Yates	3264					
Seven Rivers	3469					