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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-E)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 13
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3455' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Cleaned out and completed in Blinebry zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5918' PB.
Perforated 5-1/2" casing with 4, .76" JHPF at 5519-21', 5572-74', 5644-46', 5692-94', 5766-68', 5886-88' and 5967-69'. Treated new perforations with 35000 gallons of gel water * and 1000 gallons of 15% NE acid. Swabbed and tested. Set CI BP at 5930'. Dumped 2 sacks of cement on top of BP, abandoning perforations 5967-69'. Calculated PB at 5918'. Ran tubing, rods and pump and placed well on production.

* containing 1 to 3# SPG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kallayes TITLE Area Engineer DATE August 23, 1972

APPROVED BY Joe D. [Signature] TITLE _____ DATE AUG 25 1972

CONDITIONS OF APPROVAL, IF ANY: Dist. 1, [Signature]

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AUG 26 1972

OIL CONSERVATION, C. I. I.
HOODS, N. M.