

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1506

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State 157 "D"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eumont Queen Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3482' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Cmt squeeze 7 R On, perf Yates, ☒
treat complete

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Rigged up on 12/19/78, killed well, installed BOP, POH w/comp assy.
 2. RIH w/cmt retr & set @ 3095'.
 3. Squeezed perfs 3142-3540' w/300 sx Cl C w/4% gel & 8# salt/sk.
 4. Ran CBL, cmt @ 2990'. Press tested squeeze job to 600# for 30 mins, OK.
 5. Perf'd 5 1/2" csg @ 2980', could not establish pump rate, perf'd 5 1/2" csg @ 2970'.
 6. Set cmt retr @ 2747'. Cmt'd perfs 2970 & 2980' w/75 sx Cl C cmt contg .6% Halad-3 & 6# salt/sk & 5 sx Cl C neat. RIH w/RTTS pkr, set @ 2403', pressured backside of 5 1/2" w/1000#. Set RTTS pkr @ 2412' & pmpd 40 sx Cl C cmt contg 6# salt/sk, .6% Halad-3 & 38 sx Cl C neat. Displaced cmt to 2575' w/1500# standing pressure. Drld out cmt 2470-2632', tagged retr @ 2947'. Pressure tested csg to 1700#, bled off to 300# in 5 mins.
 7. RIH w/pkr set @ 2400', pmpd 100 sx Cl C w/2% CaCl, over flushed 5 bbls. WOC 3 hrs. Pmpd 100 sx Cl C w/2% CaCl, overflush w/5 bbls. Pmpd 300 sx HOWCO Cl C w/2% CaCl, final standing press 1400#. WOC 24 hrs. POH w/pkr.
 8. Drld out cmt 2525-2650'. Press tested csg to 500#, no test.
 9. RIH w/cmt retr, set retr @ 2550'. Pmpd 100 sx Cl C salt saturated cmt, 500 gals flo-chek, 100 sx Cl C salt saturated cmt, 500 gals flo-chek, 100 sx Cl C salt saturated cmt, 1000 gals flo-chek, 100 sx Cl C salt saturated cmt. Final press 1700#. POH w/tbg. WOC.
 10. Drld out cmt retr @ 2553' & cmt to 2635'. Press tested squeeze holes to 600# for 30 mins. OK.
 11. Perf'd Yates w/1 JSPF @ 2717, 23,33,44,52,57,66,78,88,96,2810,20,31,45,63,70,82,90,2900,08,19,28'.

(Continued on attached sheet)

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drilling Superintendent DATE 01/17/79

APPROVED BY Jerry Sexton TITLE Dist. Drilling Superintendent DATE JAN 22 1979
CONDITIONS OF APPROVAL, IF ANY: 1. Sup.