

South Eunice Unit No. 28
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Line to 3640'

8. At setting depth, break circulation & circulate hole w/ 270 KCL-TFW. Pump 7 sk class "C" cement around line to linetop. Set plc. Pressure backside to 500 psi & pump 200 sks class "C" cement into thief zone. Attempt to get squeeze pressure of 1500 psi surface. Flush w/ 13 bbls - maximum 270 KCL-TFW if necessary. After well is squeezed, pull up 1 ft & reverse out any excess cement. P.O.O.H. Wait on cement 24 hrs.
9. Prepare to test squeeze. Drill out float collar & float shoe to 3645' & P.O.O.H. Co in hole w/ 5", 4 1/2" & 2 1/8" tbg. Test squeeze to 1000 psi for 15 mins.
10. Drill out cal-seal plug at 3645' & clean well out to 3823'.
11. Land tbg in 5' seal bore extension at 3635'.
12. Acidize interval 3654' - 3820' at 3-4 BPM w/ maximum surface pressure of 1500 psi w/ 90 bbls 15% HCL-FE acid and 600 # graded rock salt mixed in 5 bbls gelled 9" brine in 3 equal stages. Flush w/ 100 bbls 9" brine. Shut well & P.O.O.H.
13. Co in hole w/ anchor seal assembly & 2 3/8" plastic-coated tbg. Load backside w/ mixture of 8 gals Conoco No. 1 pk fluid plus 4 gals Conoco No. 2 pk fluid mixed in 80 bbls 270 KCL TFW. Land tbg into plc at 3510'.
14. Return well to injection. If you have any questions please call Fay Vashler at 393-4141.