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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Federal Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>26</u>
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>South Eunice 7 Ring Queen South</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Dea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Clean Out, Repair & Acidize</u> <input checked="" type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Release pki & tally out of hole.
- Drill out to 3770' & P.O.H.
- Run csq scraper to 3600' & P.O.H.
- Perforate interval 3656'-3770' w/ 2 jspt for total of 138 shots.
- Set pki at 3550'.
- Acidize at 4-6 BPM w/ maximum surface pressure of 2000 psi w/ 90 bbls 15% HCl-FE and 600 bbls graded rock salt mixed in 5 bbls gelled 9" Irvine in 3 equal stages. Flush w/ 120 bbls 2% KCl TFW w/ 1 gal Adomall per 1000 gals. Swab well.
- Release pki at 3550' & P.O.H.
- Run 5 1/2' Baker AD-1 pki & 2 7/8' plastic coated tbg to 3550'. Load backside w/ 10 gals Conoco No. 1 pki fluid plus 5 gals Conoco No. 2 pki fluid mixed in 100 bbls 2% KCl TFW. Set pki at 3550' & test to 500 psi for 15 mins. If test fails, pull up hole 1 ft, reset pki & retest. If test holds, bleed off csq pressure. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DF FINNEY TITLE Administrative Supervisor DATE March 7, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 9 - 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 8 - 1988
OCD
HOBS OFFICE