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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>The Ohio Oil Company</b>				Address <b>P. O. Box 2107, Hobbs, New Mexico</b>			
Lease <b>St. McDonald a/c 1-B</b>	Well No. <b>29</b>	Unit Letter <b>L</b>	Section <b>24</b>	Township <b>22 S</b>	Range <b>36 E</b>		
Date Work Performed <b>3-7-62</b>	Pool <b>South Eunice</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block.)

- ☐ Beginning Drilling Operations   
 ☒ Casing Test and Cement Job   
 ☐ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 11" hole 3-6-62. Drilled to 437'. Ran 10 joints 8 5/8", 24#, J-55 casing to 433'. Cemented by B. J. Service 2-plug method with 225 sacks Trinity regular with 2% calcium chloride. Cement circulated. W.O.C. 12 hours. Tested casing with 1000# for 30 minutes, held OK.

Following information furnished in accordance with Option 2, of NMOCC Rule 107:

- |   |                    |
|---|--------------------|
| 1. 263 cubic feet of cement slurry.                         | Dist: NMOCC        |
| 2. Trinity Regular cement, with 2% calcium chloride.        | Com. of Pub. Lands |
| 3. Temperature of cement when mixed - 90°.                  | J. A. Grimes       |
| 4. Minimum formation temperature in zone of interest - 75°. | D. V. Kitley       |
| 5. Cement strength at time of testing - 800.                | T. O. Webb         |
| 6. W.O.C. 12 hours.   | J. B. Bailey       |

Witnessed by <b>L. H. Davis</b>	Position <b>Drilling Foreman</b>	Company <b>The Ohio Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

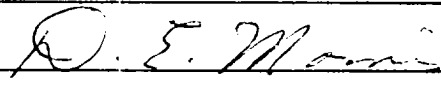
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>D. E. Mann</b>
Title <b>Asst. Superintendent</b>	Position <b>Asst. Superintendent</b>
Date <b>The Ohio Oil Company</b>	Company <b>The Ohio Oil Company</b>