

W. D. BURGER B-19 NO. 1-S: T.D. 9250'. DOD 9246'. Formation Lime, Shale and Sand. Elevation 3561. DF 12' above ground. McKee Pay 9093 to 9196'. Casing point 5 1/2" at 9249'. 5 1/2" casing was perforated from 9093 to 9106' with 52 shots, 9118 to 9144' with 104 shots, 9164 to 9196' with 128 shots. On initial potential, flowed 146 bbls. of 45° gravity oil, no water, in 12 hours thru 3/4" choke on 2 1/2" tubing. TP 100#. CP 125#. Daily potential 292 bbls. oil with 230 MCF gas, GOR 787. Estimated daily allowable 144 bbls. oil effective 7-12-56. Well was not treated. Well was not shot. Pipe Line connected: Shell Pipe Line Corp. Spudded 4-18-56. Drilling completed 7-4-56. Date rig released 7-10-56. Date tested 7-12-56. Tops: Rustler Anhydrite 1395'. Salt 1430'. Base Salt 2525'. Yates 2670'. Seven Rivers 2915'. Queen 3488'. Glorieta 5305'. Blinbry 5848'. Abo 6960'. Top Devonian 7841'. Fusselman 8125'. Montoya 8480'. Top Simpson 8728'. Top McKee 8996'. Top McKee Pay 9071'.