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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Superseries Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name Crown
9. Well No. 1
10. Field and Pool, or Wildcat House Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Charles B. Read
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>B</u> <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>North</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20-South</u> RANGE <u>38-East</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3543.3 GR - 3559 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Acidize & Frac. Treatment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7076', PBTD 7030'. On 7-6-74, ran 216 jts. 2 7/8" frac. tubg., total of 6729', w/Halliburton RTTS tool. Acidized perfs. 6973'-77', 6985'-89', 6991'-93', 6997'-7000' & 7003'-7004' w/2,500 gals. 15% N.E. acid & fraced w/14,910 gals 10# gel pad & 17,430 gals 25# gel with 8700# 20/40 sand. Max. treating press. 6200#, min. treating press. 4500#, aver. treating press 6000#, aver. inj. rate of 8 bbls. per min. ISDP 5500#, 15 min SIP 3500#, total load 880 bbls. Pulled 2 7/8" frac. tubg. Ran 225 jts. 2 3/8" tubg. set at 6970.55'. Installed pumping unit and recovered all load. On 7-24-74, pumped 35 BOPD, no water, GOR 1886/l.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson Jr.</u>	TITLE <u>Agent</u>	DATE <u>2-26-75</u>
APPROVED BY <u>Joe D. I. Smith</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		