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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 10-30-64
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company SEMU (Blinebry - Tubb), Well No. 85, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H 15, T 20-S, R 37-E, NMPM, Weir-Blinebry Pool
Unit Locator

Lea County. Date Spudded 9-17-64 Date Drilling Completed 10-8-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3578 DF Total Depth 6700 PBD -

Top Oil/Gas 5815 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5816, 5829, 5834, 5841, 5850, 5852 & 5853 W/1 JSPP

Open Hole Depth Casing Shoe 5 1/2" Depth Tubing 5840 @ 6700'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 83 bbls. oil, 31 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized W/250 gals Dolotrol acid followed by

Casing Tubing Date first new 30,000 gals brine*
Press. Press. oil run to tanks 10/15/64

Oil Transporter Atlantic

Gas Transporter Shuman

Remarks: * 15,250# sand, 1050# "ADOMITE AQUA" Additives, 17 gals LT-19, 875# Guar., & 35 gals "ADOMALL"

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

SIGNED: ROBERT GAULT III
By: (Signature)

Title: Staff Supervisor

Send Communications regarding well to:

Name: Continental Oil Company

Address: Box 460, Hobbs, N.M.

MOCC Title (5) JM PAN AM HOBBS (3) ATL-ROS (2) CALIF - HOU & MID (1 EA)