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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 10 2 36 PM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
Fee

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name L. R. Kershaw
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 10
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>2080</u> FEET FROM THE <u>North</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat *Skaggs-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3562' (D. F.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was abandoned in the Weir Blinebry Pool, and re-completed in the Skaggs-Drinkard Pool in the same 2 7/8" O. D. Casing string as follows:

1. The Weir Blinebry perforations from 5770' to 5916' were squeezed with 125 Sx. LWL cement. The 2 7/8" O. D. Casing string cleaned out to a PBTD of 6862'. The 2 7/8" O. D. Casing tested for 30 minutes with 1000 P. S. I. Tested O. K.
2. Perforate 2 7/8" O. D. Casing with one jet shot at 6826', 6828', 6836', and 6838'. Acidize with two - 1000 gallon stages of 15% NE acid with two ball sealers between stages.
3. Swab well, recover load, Test, and place well on production.
4. On 24 Hour Potential test, ending 4:00 P. M. March 9, 1966, well flowed through 16/64" choke 5 BBL Oil & 25 BBL Water. GOR - 89,500, GRAVITY - 39.0.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE March 10, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: