

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Re-entry

7. Unit Agreement Name
N/A
8. Farm or Lease Name
Depew
9. Well No.
No. 1
10. Field and Pool, or Wildcat
Skaggs Drinkard

2. Name of Operator
Tamarack Petroleum Company, Inc.
3. Address of Operator
P. O. Box 2046, Midland, Texas 79702

4. Location of Well
UNIT LETTER East LOCATED 2080 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE OF SEC. 9 TWP. 20-S RGE. 38-E NMPM

12. County
Lea

15. Date Spudded 11/27/79 16. Date T.D. Reached 12/27/79 17. Date Compl. (Ready to Prod.) 3/5/79 18. Elevations (DF, RKB, RT, GR, etc.) 3586 RKB
20. Total Depth 7136' 21. Plug Back T.D. 6928' 22. If Multiple Compl., How Many → 23. Intervals Drilled By 7136 Rotary Tools -0- Cable Tools

19. Elev. Casinghead
3569'

24. Producing Interval(s), of this completion - Top, Bottom, Name
Drinkard 6835'-6899'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
ACE/GR/N

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	421	16	450 sxs. cir to surf.	
9 5/8"	36 + 40	4448	12 1/4"	775 sxs. t/cmt @2150'	
4 1/2"	10.5	7136	8 3/4"	845 sxs. t/cmt @4465'	

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	6896'	

31. Perforation Record (Interval, size and number)
6835'-6899' 3/8" (10 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6835'-6899'	250 gal 15% NE HCL
6835'-6899'	2000 gal 20% NE HCL
6835'-6899'	Frac 30,000 gal-40,000# sand

33. PRODUCTION
Date First Production 3/7/80 Production Method (Flowing, gas lift, pumping - Size and type pump) 2x1 1/4x22 ROD Pump Well Status (Prod. or Shut-in) Prod.
Date of Test 3/14/80 Hours Tested 24 Choke Size - Prod'n. For Test Period → Oil - Bbl. 16 Gas - MCF 54 Water - Bbl. 88 Gas-Oil Ratio 3,375 cf/bbl
Flow Tubing Press. - Casing Pressure 20 PSIG Calculated 24-Hour Rate → Oil - Bbl. 16 Gas - MCF 54 Water - Bbl. 88 Oil Gravity - API (Corr.) 33.7

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented w/o connection Test Witnessed By Randy A. McClay

35. List of Attachments
Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Randy A. McClay TITLE District Engineer DATE 3/25/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	620	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	920	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1510	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1555	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5480	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry	5968	T. Gr. Wash	T. Morrison	T.
T. Tubb	6423	T. Granite	T. Todilto	T.
T. Drinkard	6825	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Not Available (Re-entry)				

RECEIVED
MAR 4 6 1980
OIL CONSERVATION DIV.