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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator: Continental Oil Company
 Address: Box 460 Hobbs, N. Mexico

Reason(s) for filing (Check proper box)

New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/>	Other (Please explain) <u>Request + temporary permission to commingle this well's production with other</u>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner: _____
 Lockhart B-1 lease production

II. DESCRIPTION OF WELL AND LEASE

Well Name: Lockhart B-1 Well No.: 7 Pool Name, Including Formation: Drinkard R-4566 Kind of Lease: LC-032099 (b) Lease No.: _____
 Location: _____ State: (Federal) or Fee

Well Letter: G : 1980 Feet From The North Line and 1830 Feet From The East
 Line of Section 1 Township 22S Range 36E, NMPM, Hea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co. Box 1510 Midland, Texas

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
EL Paso Natural Gas Co. EL PASO, Texas

If well produces oil or liquids, give location of tanks. Unit E Sec. 1 Twp. 22 Rge. 36 Is gas actually connected? yes When N/A

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X							
Date Spudded <u>10-21-72</u>	Date Compl. Ready to Prod. <u>1-13-73</u>	Total Depth <u>6860'</u>	P.B.T.D. <u>6819'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3496' gv</u>	Name of Producing Formation <u>Drinkard</u>	Top Oil/Gas Pay <u>6530'</u>	Tubing Depth <u>5699'</u>					
Perforations <u>6626', 34', 78', 83', 95', 6699', 6712', 6734'</u>	TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe <u>6860'</u>					
HOLE SIZE <u>13 3/4"</u> <u>8 3/4"</u>	CASING & TUBING SIZE <u>9.5"</u> <u>7"</u> <u>2 1/2" log</u>	DEPTH SET <u>1173'</u> <u>6860'</u> <u>5699'</u>	SACKS CEMENT <u>700 sacks</u> <u>700 sacks</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>1-13-73</u>	Date of Test <u>4-2-73</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hrs</u>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. <u>112 BO</u>	Water-Bbls. <u>163 BW</u>	Gas-MCF <u>123 mcf</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
Sr. Analyst
April 23, 1973
SGS-2 NMFU-4 File
VMOCC-5

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
 BY [Signature]
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

april 23, 1973

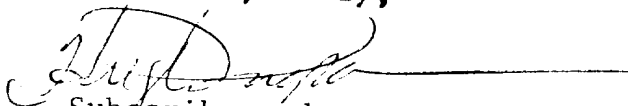
New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's Lockhart B-1 No. 7, located in Unit G Section 1, Lea County, New Mexico.

DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
<u>212'</u>	<u>1/2°</u>	<u>3906'</u>	<u>2 1/2°</u>		
<u>487'</u>	<u>1/2°</u>	<u>4483'</u>	<u>2°</u>		
<u>750'</u>	<u>3/4°</u>	<u>4720'</u>	<u>2 1/4°</u>		
<u>1025'</u>	<u>1/2°</u>	<u>5164'</u>	<u>2 1/2°</u>		
<u>1619'</u>	<u>1/4°</u>	<u>5767'</u>	<u>2 1/4°</u>		
<u>2104'</u>	<u>1/2°</u>	<u>6041'</u>	<u>3°</u>		
<u>2607'</u>	<u>3/4°</u>	<u>6238'</u>	<u>3 1/4°</u>		
<u>2870'</u>	<u>1 3/4°</u>	<u>6420'</u>	<u>3 1/4°</u>		
<u>3155'</u>	<u>2°</u>	<u>6660'</u>	<u>3 1/4°</u>		
<u>3315'</u>	<u>2 1/4°</u>	<u>6860'</u>	<u>3 1/4°</u>		
<u>3613'</u>	<u>2 1/2°</u>				

Yours very truly,



Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 23rd day of APRIL, 1973.

2-20-77
My Commission Expires


Notary Public