NO. OF COPIES REC	EIVED	i	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

11.

III.

IV.

October 22, 1974

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE			REQUEST	FOR ALLOWABLE			Supersedes Old C-104 and C-11	
FILE				AND		Effective 1-1-6	FILECTIAS 1-1-02	
U.S.G.S.			AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL G	AS		
LAND OFFICE						-		
TRANSPORTER	OIL							
TRANSFORTER -	GAS							
OPERATOR				* •				
PRORATION OFFI	CE							
Operator				· · · · · · · · · · · · · · · · · · ·		- ***		
s	OUTHE	'RN UN	ION PRODUCTION COMPANY					
Address			The state of the s	-				
7	700 0	amnho	11 Contro 8250 North Co	ntral Europa	227725 86			
Reason(s) for filing (C			ell Centre, 8350 North Ce	Other (Pleas		2XAS /3206		
,		per oux)		İ				
New We!l	- -		Change in Transporter of:	CASING	HEAD GAS	MUST NOT	!	
Recompletion	┥		Oil Dry Ga	FLASEL	AFTER	1211/24		
Change in Ownership			Casinghead Gas Conden	sate UNLESS	AN EXCE	PTION TO R-4070	,	
fahansa of awarsh				IS OBTA	INED.		T.	
f change of ownersh and address of previo								
•								
DESCRIPTION OF	WELL	AND I	LEASE					
Lease Name			Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.	
Barbara F	'edera	7	l Wildcat		State, Federal	cr Fee Federal	NM-14004	
Location		*	1 1114040		•	reverar	1MW-14004	
-	-	7.0	980	000		n. Dagt		
Unit Letter	<u> </u>		80 Feet From The <u>South</u> Lin	e and 990	Feet From T	ne <u>Last</u>		
1.4-	_	~		14 B	. –		C	
Line of Section	6	Tow	mship 225 Range 3	14 E , NMPN	. Lea		County	
				_				
			TER OF OIL AND NATURAL GA		en aukiak	ad some at at the fact of	As come!	
Name of Authorized T	'ransporte	er of Oil	or Condensate	Address (Give address	to which approv	ed copy of this form is to	De sent)	
Summit Gas				2510 West From	nt, Midlan	d, Texas 79701		
Name of Authorized Tr	ransporte	r of Cas	inghead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form is to	be sent)	
** 11	. 16		Unit Sec. Twp. P.ge.	Is gas actually connect	ed? Whe	n.		
If well produces oil or give location of tanks.			I 6 225 34E		1			
		gled wit	h that from any other lease or pool,	give commingling orde	r number:			
COMPLETION DA	TA		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	Diff Besty	
Designate Type	of Co	noletio		1464 Hell Holkover	l	January		
				X		 _		
Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	1-23-	73	10-5-74	15156		10439		
Elevations (DF, RKB,	RT, GR	etc.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
.3	613 G	R	Bone Springs	10362		10303		
Perforations	<u> </u>	···				Depth Casing Shoe		
10362-64, 6	6.69	, 71-	1/2, 75, 81, 84, 86, 93,	95 2 Shots/	'Ft	12,297 RKB		
· · · · · · · · · · · · · · · · · · ·		*	TUBING, CASING, AND					
HOLES	175		CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT	
14 - 3/			10 - 3/4"	4800' RKB		1550		
9 - 1/			7 - 5/8"		··-			
9 - 1/			7 - 3/8	12297' RKB		535		
						ļ	 	
				<u> </u>		<u> </u>		
TEST DATA AND	REQUI	EST FO	OR ALLOWABLE (Test must be a)			and must be equal to or ex	cceed top allow-	
OIL WELL			able for this de	pth or be for full 24 hour:				
Date First New Cil Ru	un To Ta	nks	Date of Test	Producing Method (Flou	v, pump, gas lift	i, etc.)		
8-15-74			10-12-74	Flow				
Length of Test			Tubing Pressure	Casing Pressure		Choke Size		
24 Hrs			90#	PKR		18/64"		
Actual Prod. During T			Oil-Bbis.	Water-Bbis.		Gas-MCF		
			50 DODD			,,,		
			58 BOPD	<u> </u>	 -	17	·	
0 4 0 W == -								
GAS WELL			It anoth of Trans	Phia Candanas Ania		Gravity of Condensate		
Actual Prod. Test-MC	CF/D		Length of Test	Bbls. Condensate/MMC		Gravity of Condensate		
					4-1	O'valva O'v		
Testing Method (pitot,	, back pr	.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-1B }	Choke Size		
				<u> </u>		<u> </u>		
CERTIFICATE OF	F COME	PLIANC	CE .	OIL	CONSERVA	TION COMMISSION	ł	
harahir massific shirt	the sul-	e and -	emilations of the Oil Consequation	APPROXED		,	19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			() I	1 K				
bove is true and c	omplete	to the	best of my knowledge and belief.	BY John G	· / us	you		
,			İ			Section 3		
	-		7	TITCE				
Die & Belden			This form is to	be filed in c	ompliance with RULE	1104.		
			If this is a request for allowable for a newly drilled or deepened					
- park		(Siana	iture)	well this form mus	t be accompan	ied by a tabulation of	the deviation	
lamagean n=/11	in		oduction	tests taken on the	well in accord	ience with RULE 111.	•	
<mark>lanager, Drill</mark>	ınq a.	na Pro (Tit		All sections of	this form mus	it be filled out complet	ely for allow-	
		{ 1 tt	•=/	able on new and re	combressed me	11=.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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