

This form is to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHERN NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Corona Inc.</u>			Lease <u>Waters Unit</u>			Well No. <u>31</u>	
Location Well	Unit <u>0</u>	Sec <u>27</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>Lin</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Black</u>		<u>0</u>	<u>Art</u>	<u>Tbg</u>	<u>Open</u>	
Lower Compl	<u>Tubb</u>		<u>0</u>	<u>Art</u>	<u>Tbg</u>	<u>Open</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7-9-84 11:00

Well opened at (hour, date): 7-10-84 11:00

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>40</u>	<u>120</u>
Stabilized? (Yes or No).....	<u>50</u>	<u>220</u>
Maximum pressure during test.....	<u>50</u>	<u>220</u>
Minimum pressure during test.....	<u>30</u>	<u>80</u>
Pressure at conclusion of test.....	<u>30</u>	<u>220</u>
Pressure change during test (Maximum minus Minimum).....	<u>20</u>	<u>140</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>
Well closed at (hour, date): <u>7-11-84 11:00</u>	Total Time On Production <u>24 hrs</u>	
Oil Production	Gas Production	
During Test: <u>25</u> bbls; Grav. <u>1</u>	During Test <u>132</u>	MCF; GOR <u>6000</u>
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 7-12-84 11:00

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>40</u>	<u>120</u>
Stabilized? (Yes or No).....	<u>50</u>	<u>220</u>
Maximum pressure during test.....	<u>50</u>	<u>220</u>
Minimum pressure during test.....	<u>30</u>	<u>80</u>
Pressure at conclusion of test.....	<u>30</u>	<u>220</u>
Pressure change during test (Maximum minus Minimum).....	<u>20</u>	<u>140</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>
Well closed at (hour, date): <u>7-13-84 11:00</u>	Total time on Production <u>24 hrs</u>	
Oil Production	Gas Production	
During Test: <u>5</u> bbls; Grav. <u>1</u>	During Test <u>71</u>	MCF; GOR <u>14000</u>
REMARKS:		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: JUL 31 1984 19
Oil Conservation Division

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Operator Corona Inc.

By Mark Wilson

Title Prod. Supt.

Date

RECEIVED

JUL 17 1984

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