

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC 0634580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Warren Unit ~~38~~ *Blinebry Bty 1*

8. Well Name and No.  
*#39*

9. API Well No.  
300252520300

10. Field and Pool, or Exploratory Area  
*Warren T-20S*  
Blinebry ~~0~~ & G Pool

11. County or Parish, State  
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Conoco, Inc.

3. Address and Telephone No.  
10 Desta Dr Ste 100W, Midland, TX 79705-4500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 1980' FEL *Unit B*  
Sec. 34, T-20S, R-38E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temporary Abandonment</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to temporarily abandon this well by the following procedures:

- Clean out hole to top of perms @ 5875'.
- Set CIBP @ 5775'-5825'.
- Pressure test casing to 500 psi for 30 minutes.
- Circulate hole full of packer fluid.

CONOCO: PLEASE SEE ENCLOSED COPY OF THE "MINIMUM REQUIREMENTS FOR CASING INTEGRITY TESTING OF WELLS ON FEDERAL LEASES IN THE CARLSBAD RESOURCE AREA".

THANKS  
*Art*

RECEIVED  
 JUN 26 11 36 AM '91  
 CARLSBAD RESOURCE AREA

14. I hereby certify that the foregoing is true and correct  
Signed *John Williams* Title Sr. Conservation Coordinator Date June 25, 1991

(This space for Federal or State office use)  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 7-5-91  
Conditions of approval, if any:

\* THIS APPROVAL IS FOR THE PROPOSED CASING INTEGRITY TEST.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.