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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐		Central Drinkard Unit	
c. Name of operator Gulf Oil Corporation		8. Name of Lease Name	
1. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 409	
4. Location of Well UNIT LETTER C LOCATED 977 FEET FROM THE North LINE		10. Field and Pool, or Wildcat Drinkard	
AND 2236 FEET FROM THE West LINE OF SEC. 28 TWP. 21-S RGE. 37-E N40PM		12. County Lea	
19. Proposed Depth 6500'		19A. Formation Drinkard	
20. Rotary or C.T. Rotary		21. Approx. Date Work will start January 20, 1976	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor	
21. Elevations (Show whether DP, RT, etc.) 3452' GL		22. Drilling Contractor	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	1150'	Circulate	
7-7/8"	5-1/2"	15.5#	6500'*	Base of Salt.	

* Will set DV tool at 1200' & Circulate.

BOP: See Drawing No. 3 attached.

APPROVAL VALID
FOR 90 DAYS EXCEPT
DRILLING CONTRACTOR

EXPIRES

4-9-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

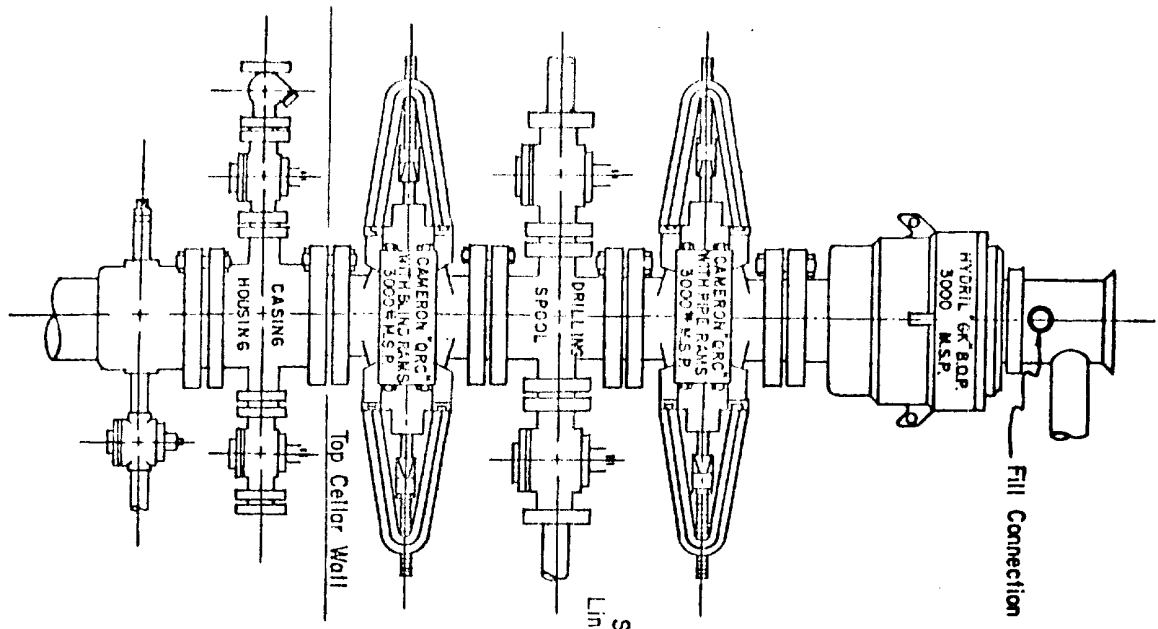
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Production Manager Date January 7, 1976

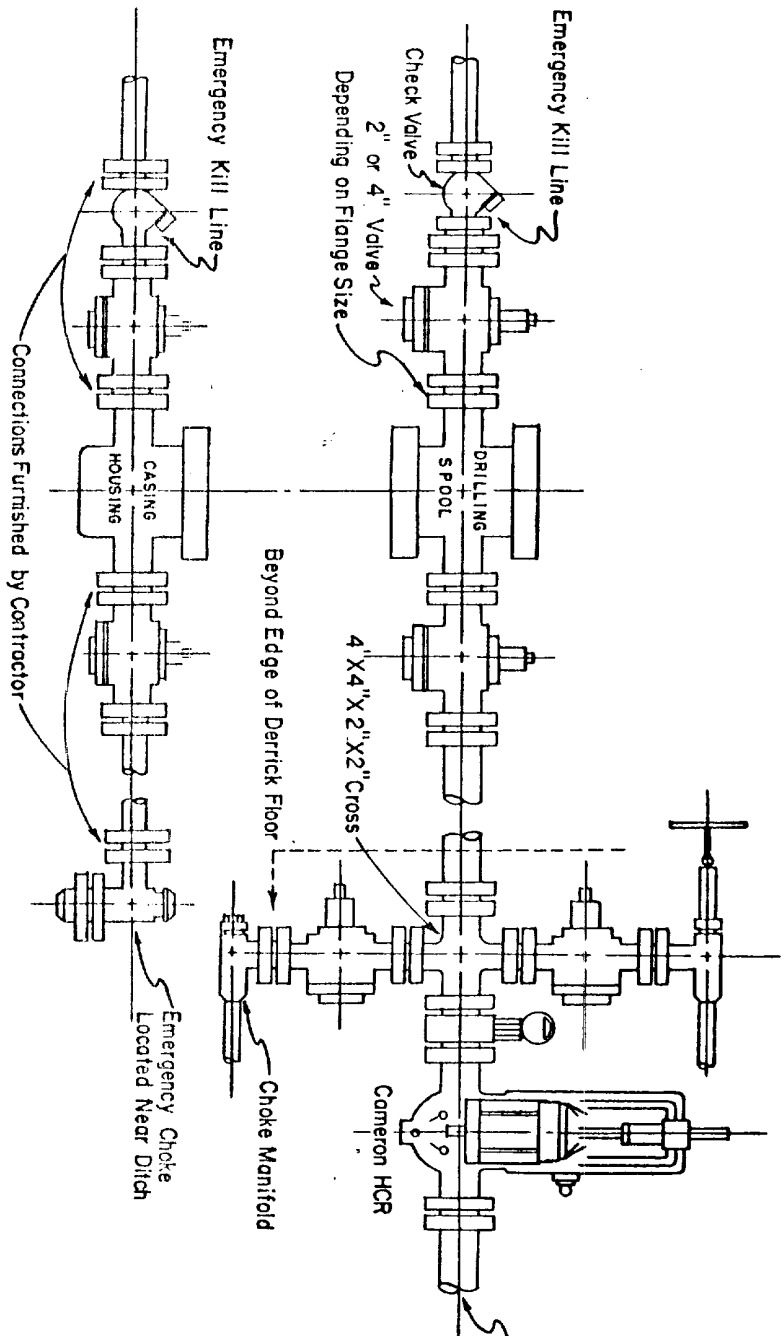
(This space for State Use)

APPROVED BY [Signature] TITLE SECRETARY DATE JAN 9 1976

CONDITIONS OF APPROVAL, IF ANY:



See Detail of 4" Flow Line and Choke Assembly



3,000 PSI WORKING PRESSURE KILL, CHOKE, AND FILL CONNECTIONS

API Series 900 Flanges or Better

DETAIL OF 4" FLOW LINE CHOKES ASSEMBLY

Minimum assembly for 3000 PSI working pressure will consist of three preventers. The bottom and middle preventers may be ORC, Cameron Type F single or Shafter Hydraulic single, and the upper will be Hydril GK. In lieu of the drilling spool, the flanged from the Cameron Type F single open face flanged preventer, provided the outlets are the correct size, may be used for the flow line and the two-inch kill line.

Size 12-inch preventers may be used for work down through 8-5/8-inch casing. Size 10-inch preventers may be used for work through 7-5/8-inch casing. Size six-inch preventers are to be used for work through 7-inch and 5-1/2-inch casings.

Minimum operating equipment for the preventers will be: (1) An air operated pump and (2) An accumulator(s) with some means of closing a fluid charge. A closed fluid system is recommended. The closing manifold and remote closing manifold will have a separate valve for each pressure operated device and a Hydril regulator will be provided. Sufficient fluid capacity in the accumulator(s) shall be able to close all the pressure operated devices at the same time with 25 percent reserve. Gulf No. 561 hydraulic oil shall be used as the operating assembly shall be selected for operation in both gas and fluids.

The ram type preventers and the Cameron HCR valve will be provided with stem extensions, universal joints, if needed, operating wheels.

3,000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

Series 900 Flanges, or Better

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-126
Supersedes 1-126
Effective 1-1-75

All distances must be from the water boundaries of the Section.

Gulf Oil Company - USA

Central Drinkard Unit

409

C

28

21 South

37 East

Lea

977

North

2236

West

3451.8

Drinkard

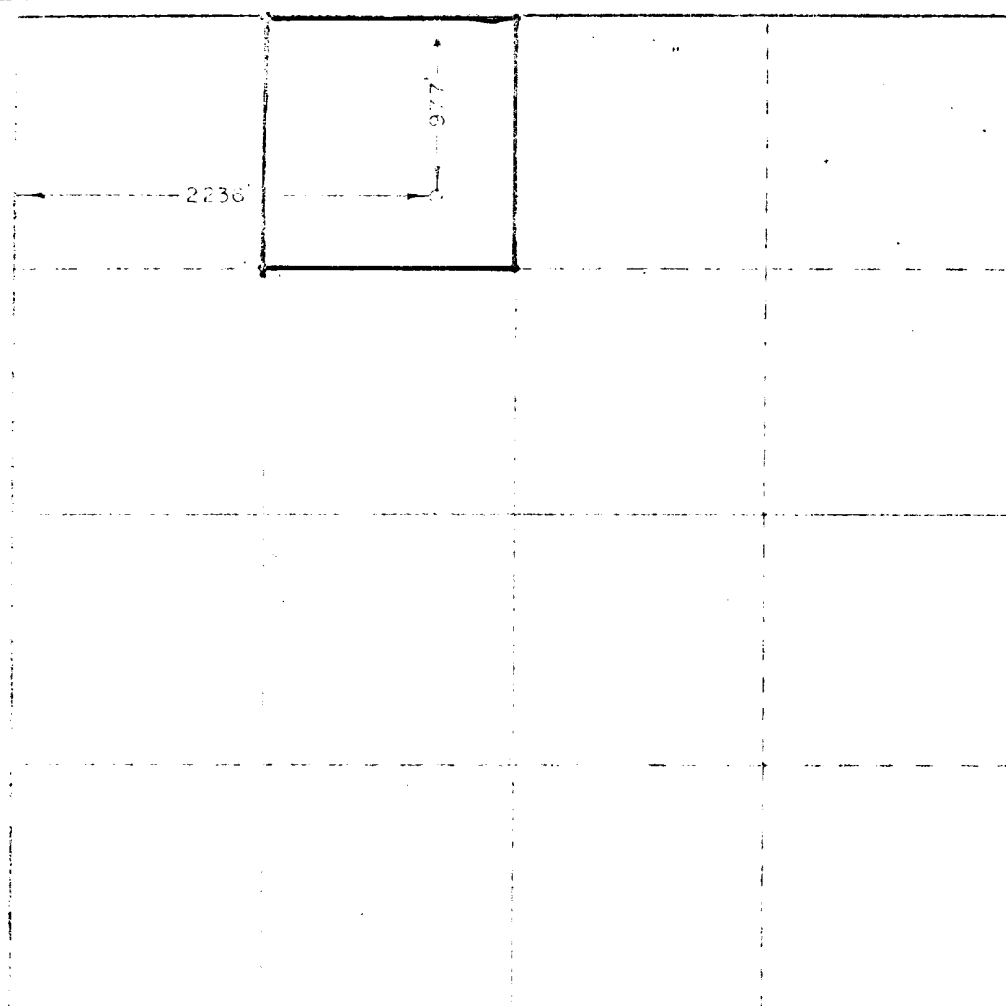
Drinkard

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1. Outline the acreage dedicated to the subject well by colored pencil or ballpoint marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes ☐ No ☐ If answer is "yes," type of consolidation _____
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No acreage will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. D. Borland

C. D. BORLAND

Area Production Manager

Gulf Oil Corporation

January 7, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

January 5, 1976

Registered Professional Surveyor
No. 12345

John W. West

b76

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JUL 5 1976

U.S. CUSTOMS AND BORDER PROTECTION
PORT OF NEW YORK

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