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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE [ ] FEE [X]

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well
OIL WELL [ ] GAS WELL [X] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

7. Unit Agreement Name
Central Drinkard Unit

8. Farm or Lease Name

2. Name of Operator
Gulf Oil Corporation

9. Well No.
406

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Drinkard

4. Location of Well UNIT LETTER J ** LOCATED 2200' FEET FROM THE South LINE AND 1470 FEET FROM THE East LINE OF SEC. 33 TWP. 21-S RGE. 37-E NMPM

12. County
Lea

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
6595'	Drinkard	Rotary

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3443' GL	Blanket		September 18, 1976

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	1200'	Circulate	
7-7/8"	5-1/2"	15.5#	6595'*	Circulate	

Gas is Dedicated

*Will set DV tool at approximately 2400' and circulate cement.

BOP: See Drawing No. 3 attached.

** Well to be directionally drilled with bottom of hole location to be within 100' of 2390' FSL & 870' FEL, Section 33, 21-S, 37-E, as required by R-5263.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

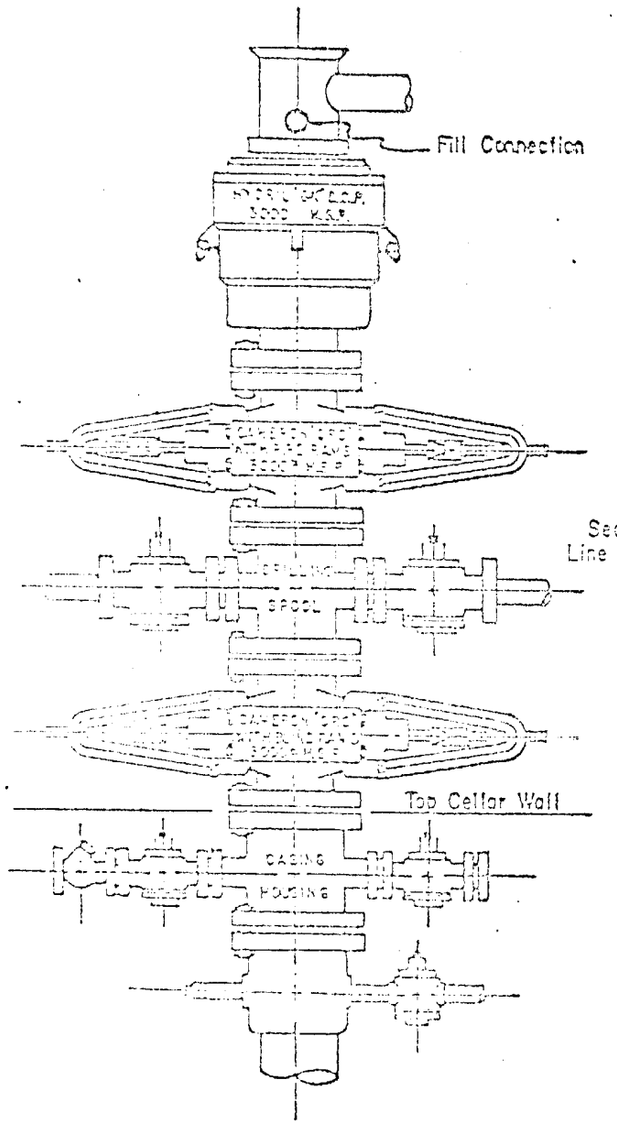
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C O Bonner Title Area Production Manager Date September 13, 1976

(This space for State Use)

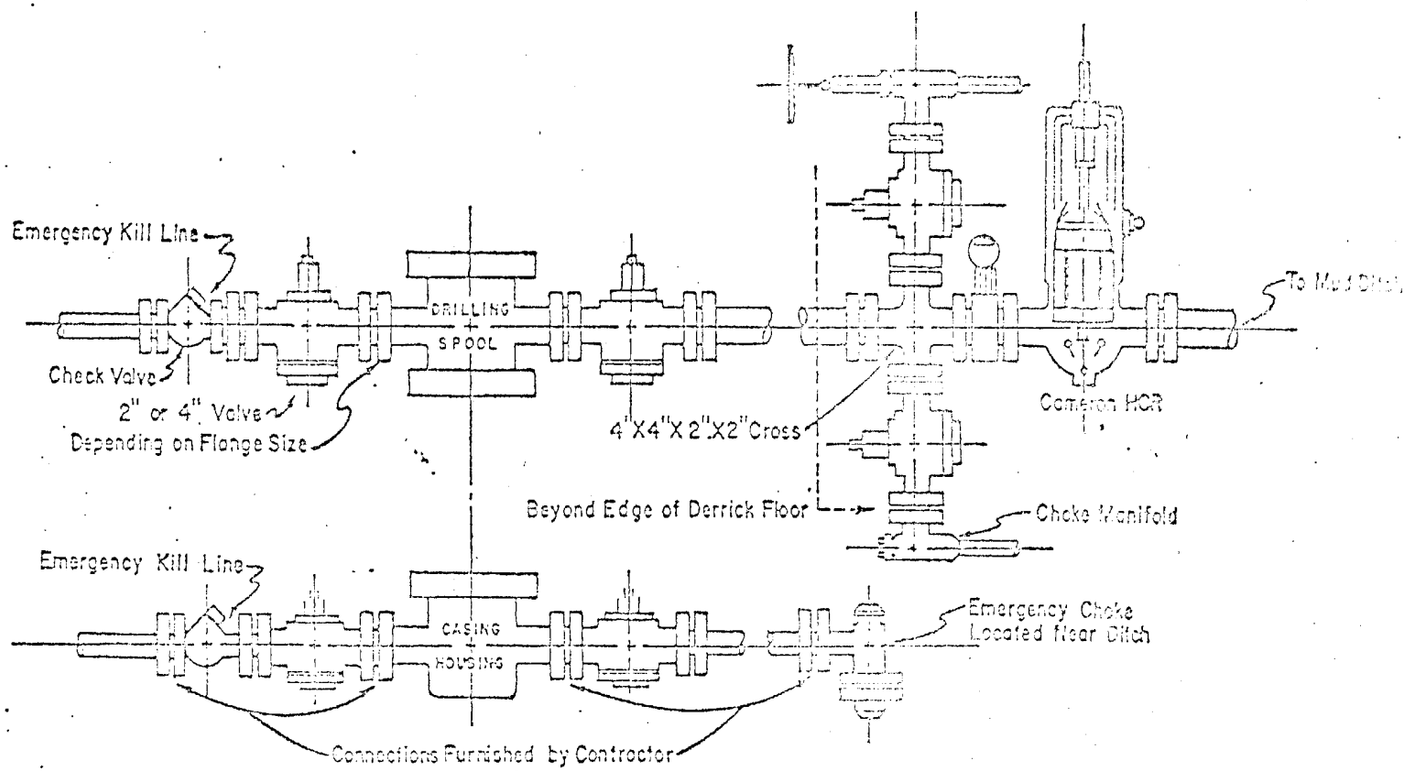
APPROVED BY Jerry Sexton TITLE SUPERVISOR DISTRICT I DATE SEP 14 1976

CONDITIONS OF APPROVAL, IF ANY:



3,000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP

Series 900 Flanges, or Better



3,000 PSI WORKING PRESSURE
KILL, CHOKE, AND FILL CONNECTIONS

API Series 900 Flanges or Better

DETAIL OF 4" FLOW LINE CHOKE ASSEMBLY

Minimum assembly for 3000 PSI working pressure will consist of three preventers. The bottom and middle preventers may be Cameron ORC, Cameron Type F single or Shaffer Hydraulic single, and the upper will be Hydril GK. In lieu of the drilling spool, the flanged outlets from the Cameron Type F single open face flanged preventer, provided the outlets are the correct size, may be used for the four-inch flow line and the two-inch kill line.

Size 12-inch preventers may be used for work down through 8-5/8-inch casing. Size 10-inch preventers may be used for work down through 7-5/8-inch casing. Size six-inch preventers are to be used for work through 7-inch and 5-1/2-inch casings.

Minimum operating equipment for the preventers will be: (1) An air operated pump and (2) An accumulator(s) with some means of obtaining a fluid charge. A closed fluid system is recommended. The closing manifold and remote closing manifold will have a separate four-way valve for each pressure operated device and a Hydril regulator will be provided. Sufficient fluid capacity in the accumulator(s) shall be available to close all the pressure operated devices at the same time with 25 per cent reserve. Gulf No. 581 hydraulic oil shall be used as the operating fluid.

The four-inch flow line from the preventers shall be supported by a metal stand or reinforced concrete. All valves throughout the assembly shall be selected for operation in both gas and fluids.

The ram type preventers and the Cameron HCR valve will be provided with stem extensions, universal joints, if needed, and operating wheels.

NEW MEXICO OIL CONSERVATION COMMISSION

WELL L[illegible]TION AND ACREAGE DEDICATION P

Form C-1[illegible]
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
GULF OIL CORP.	CENTRAL DRINKARD UNIT	406

Unit Letter	Section	Township	Range	County
J	33	21 SOUTH	37 EAST	LEA

Actual Footage Location of Well:
2200 feet from the SOUTH line and 1470 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3443.0			Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

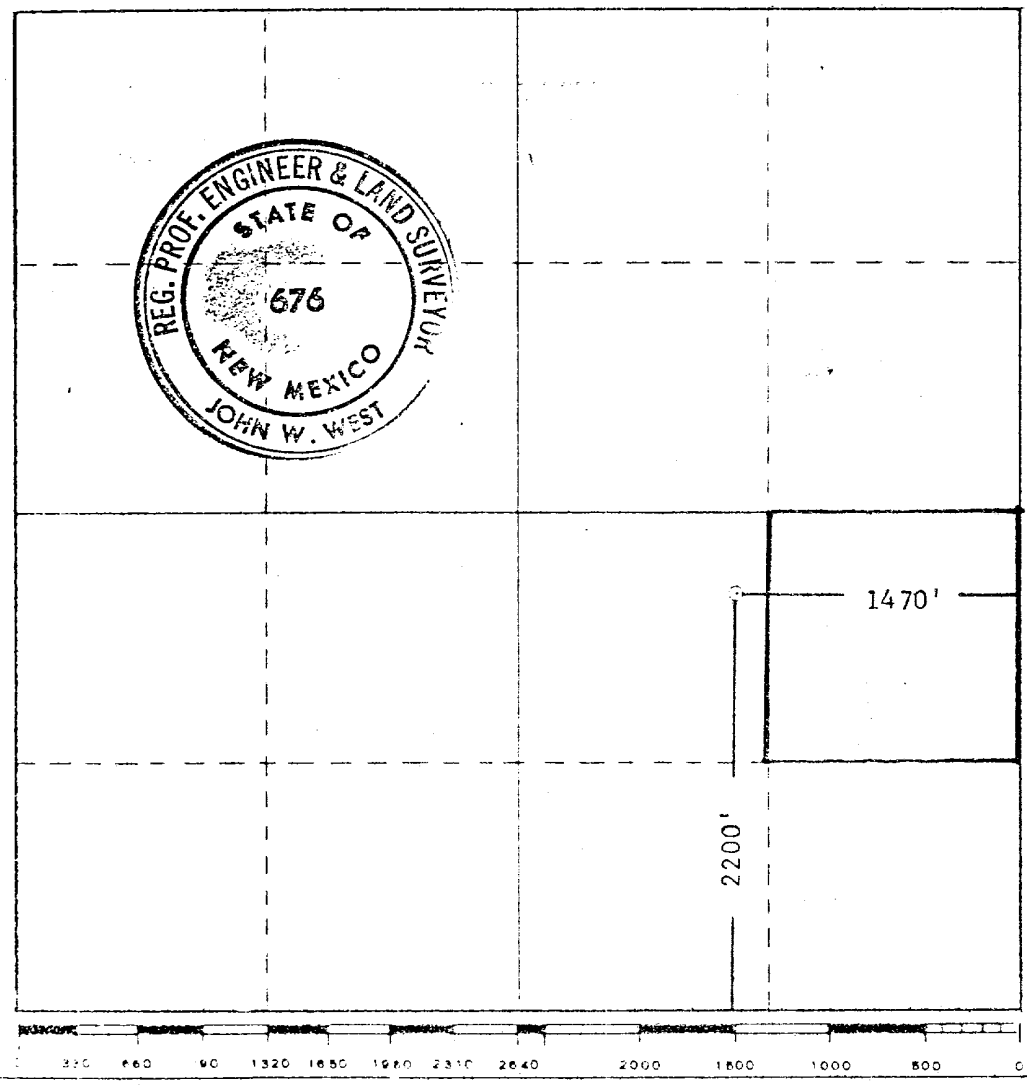
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Well to be directionally drilled, R-5263



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C D Borland

Name: C. D. BORLAND

Position: Area Production Manager

Company: Gulf Oil Corporation

Date: September 13, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 9-10-1976

Registered Professional Engineer and/or Land Surveyor

John W West

Certificate No. 676