DISTRIBUTION		
SISTRIBUTION	stemans	Form C-103 Supersedes Old
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		
LAND OFFICE		5a. Indicate Type of Lease
OPERATOR	<del></del>	State X Fee
J. ZAZION		5. State Oil & Gas Lease No.
_		L-1926
DO NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON WELLS	
USE **APPLI	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  CATION FOR FERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
	,	7. Unit Agreement Name
WELL X GAS WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Union Oil Company o	f California	į
. Address of Operator		Northern Natural State
P. O. Box 671 -	Midland, Texas 79702	5. 1101.
. Location of Well		10 5
UNIT LETTER	660	10. Field and Pool, or Wildcat
	660 FEET FROM THE South LINE AND 1980 FEET FR	Undesignated Wolfcamp
Fast	· ·	
THELASL LINE, SEC	TION 28 TOWNSHIP 22 South RANGE 35 East NAME	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3524' GR.	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report or C	2.1 2
NOTICE OF	INTENTION TO: SUBSEQUE	NT REPORT OF:
: =		NET ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
EMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	Plus back from	Massacr
O. HER		(A)
7 December 2		
work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting chy proposed
4-21-79 - Moved in	and rigged up D.D. Unit. Set Otis "TN" nipple	
Packer at	12,655'. Installed B.O.P.	in Otis Type "WB"
4-23-79 - Spotted 5	, oss . Installed P.O.L.	
	0 SX cement from 12 6551 +- 12 2761	
4-24-79 - Tested co	0 sx cement from 12,655' to 12,376'.	
made lested ce	ment plug to 3500 and hall or a series	
4-26-79 - Perforate	ment plug to 3500 psi, held OK. Spotted 250 Ga d 7-5/8" OD Casing with 2 IS PF from 11 4801	1s. 15% HCl Acid.
4-26-79 - Tested ce 4-26-79 - Perforate Ran 7-5/8	ment plug to 3500 psi, held OK. Spotted 250 Ga d 7-5/8" OD Casing with 2 J.S.P.F. from 11,480' "Baker Retrievamatic Packer on 355 its. (11,36)	1s. 15% HCl Acid.
4-26-79 - Tested ce 4-26-79 - Perforate Ran 7-5/8 set at 11	ment plug to 3500 psi, held OK. Spotted 250 Gad 7-5/8" OD Casing with 2 J.S.P.F. from 11,480' Baker Retrievamatic Packer on 355 jts. (11,36: 390'. Installed xmas tree	1s. 15% HCl Acid.
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CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv